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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTR"CT II
P.O. Drawer DD. Arteria NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

1.0. Diawa DD, Micha, INM 80210		Sa	inta Fe		lexico 875	U4-3U88					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	5501										
I.						AUTHORI					
I. TO TRANSPORT OIL A						TUNALGA		API No.			
Hal J. Rasmussen Ope	rating,	Inc.			· · · · · · · · · · · · · · · · · · ·	·					
Address Six Desta Drive, Sui	.te 5850	, Midl	Land,	Texas	79705						
Reason(s) for Filing (Check proper bax)			<u> </u>			ner (Please expla	zin)	<del></del>		<del></del>	
New Well		Change in		_							
Recompletion	Oil Casinghea	d Gas 🖂	Dry Gas Condens		C.	hange in	name				
If change of operator give name					211 Sui	te 600, M	lidland	Tavas	79701		
• • •			1, 500	- W. W.	iii, bui	<u></u>			77701	<del></del>	
II. DESCRIPTION OF WELL Lease Name	Well No.   Pool Name, Including					ng Formation Viol			of Lease No.		
State A Ac 2					-			Of Leave Probables Fo		ease No.	
Location						······································	···············				
Unit Letter K	_ :198	0	Feet Fro	om The _S	outh Lis	e and	· F	et From The	West	Line	
Section 7 Townshi	p 22	S	Range	3	6 E , N	МРМ,	Lea			County	
TI DECICALATION OF MOAR	(an a name	D 07 0								<u> </u>	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	IXXI	or Conden		NATU		e address to wh	ich annemee	convolthis	orm is to be se		
Shell Pipeline Corp.  Box 2648							ddress to which approved copy of this form is to be sent)  Houston, Tx 77001				
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
Phillips 66 Natural Gas Co.  Well produces oil or liquids,   Unit   Soc.   Twp.   Rge.						Bartlesville, Okla.					
ive location of tanks.					Is gas actually connected?		When	When ?			
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or	pool, give	comming	ing order numl	ьег:					
IV. COMBESTION DATA		Oil Well		as Well	New Well	Workover	Deenee	Div. Dt-	Icana Darta	biwn i	
Designate Type of Completion - (X)					1	HULOVEI	Deepen	Plug Back	Same Res'v	Din Res'v	
Date Spudded Date Compil. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	mation	<del></del>	Top Oil/Gas Pay			Tubing Depth			
Perforat.ons											
r cirorations								Depth Casin	g Shoe		
	T	UBING,	CASIN	G AND	CEMENTIN	NG RECORI	)	· <u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·						-					
										<del></del>	
V. TEST DATA AND REQUES OIL WELL (Test must be after re					h				4 11 4 4 4		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Text		n roda ou	una masi	Producing Me	thod (Flow, pur	φ, gas lift, e	c)	or Juli 24 hour	<i>s.)</i>	
Land of Tax											
Length of Test	Tubing & sauce			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	n <del></del>										
Actual Floor (est - MCP/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
								/			
VI. OPERATOR CERTIFICA				CE	ا ر	NI CON	SERVA	TION	UNISIO	NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 2 1 1989						
Was Scott Ramana											
Signature Control Monogor					By DISTRICT + SUPERVISOR						
Wm. Scott Ramsey General Manager Printed Name Title						Title					
11111 13 1989	01	5-687-	-1664		1 11110-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 13, 1989

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-687-1664

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.