

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08828

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State A A/C 2

8. Well No.

22

9. Pool name or Wildcat

Eunice SR Queen, South

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Clayton W. Williams, Jr., Inc.

3. Address of Operator

Six Dista Dr., Suite 3000 Midland, Texas 79705

4. Well Location

Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line

Section 7 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL - 3591'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/92 - Set CIBP @ 3718'. Dumped 2 sx cement on CIBP/ Attempted to load hole and test csg. Unsuccessful test. Decision was make to plug and abandon well.

PNA will begin upon OCD approval

- 1) CIBP has been set @ 3718' w/2 sx cement dumped on CIBP.
- 2) Circulate 9.5 PPG gelled brine from CIBP to surface ( $\pm$  86 bbls).
- 3) Perf 5 1/2" csg @  $\pm$  450'. Circulate cement to surface ( $\pm$  155 sx Class "C" w/2% CaCl<sub>2</sub>.)
- 4) Cut 10" and 5 1/2" csg 3' below GL and set PNA marker in cement.

\*See attached wellbore diagram\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David G. Grafe*

TITLE Petroleum Engineer

DATE 9/01/92

TYPE OR PRINT NAME

David G. Grafe

TELEPHONE NO. 682-6324

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 03 '92

AS PER CONVERSATION--The depth of the casing leak will determine if additional plugs are needed. Additional plugs may be required and this will be determined after leak is located.

## WELL COMPLETION SKETCHES

LOCATION

Sec 7-225-36E

660' FSL + 2310' FWL

WELL

Account 2 #22

FIELD

Eunice - 7R - Q - South

DATE

7-9-92

☒ PRESENT COMPLETION☐ SUGESSTED COMPLETION

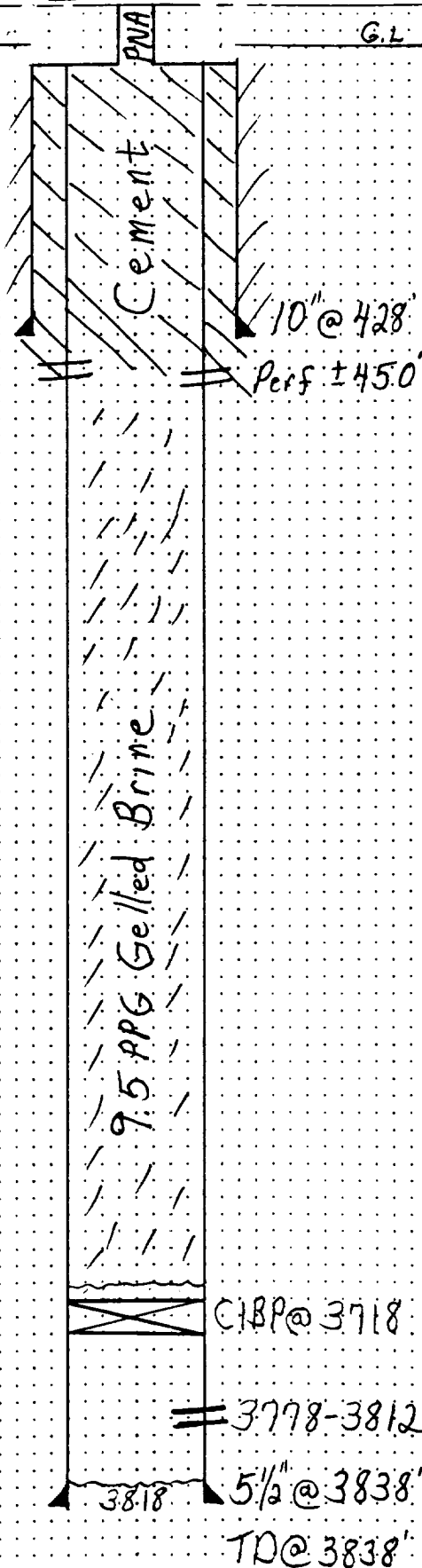
PERMANENT WELL BORE DATA

WELL HISTORY

10" 40" @ 428'

\* No Logs \*

5 1/2" 17" @ 3838'



11/40 - Perf 3778-3812

Acid w/ 1000g

11/53 - Install Gas Lift

7/62 - \*TA Well \*

3/67 - Attempt to Convert  
to Water Supply Well  
for WaterfloodAcid w/ 3000g 15% NF  
Unacceptable Fluid Entry

6/92 - Set CIBP @ 3718'

Hole would Not load or tes  
Will P+A @ a later date

\* P+A Proposal \*

1) Circ 9.5 ppg gelled Brine

2) Perf @ ± 450'

3) Circ. cement to Surface  
in 10"/5 1/2" Annulus and  
inside 5 1/2" csg.4) Cut Csg 3' below G.L.  
and Set P+A Marker

CIBP @ 3718

= 3778-3812

5 1/2" @ 3838'

TD @ 3838'