

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

WILLIAM F. CARR
 Print or Type Name

Signature

Title

Date

e-mail Address

12/5/01
 wccarr@westofpeas.com

HOLLAND & HART ^{LLP}
AND
CAMPBELL & CARR
ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

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December 5, 2001

HAND-DELIVERED

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: **Application of Raptor Resources, Inc for Administrative Approval of simultaneous dedication of its State "A" A/C-2 Well No. 3 (API No. 30-025-08829) at an standard location 1980 feet from the North and East lines of Section 8, Township 22 South, Range 36 East, NMPM, and other Jalmat gas wells to a standard spacing unit in the Jalmat Gas Pool, Lea County, New Mexico.**

Dear Ms. Wrotenbery:

Pursuant to the provisions of the Special Rules and Regulations for the Jalmat Gas Pool as promulgated by Division Order No. R-8170, as amended, and the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in Hartman v. Oil Conservation Commission (Cause No. D-0101-CV-9902927), Raptor Resources, Inc. hereby files its application for approval of simultaneous dedication of its State "A" A/C-2 Well No. 3 (API No. 30-025-08829) to be re-entered and completed in the Jalmat Gas Pool (Tansill-Yates-Seven Rivers) at a standard location 660 feet from the North and West lines (Unit D) of Section 8, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico and all producing Jalmat gas wells on a standard 640-acre spacing unit comprised of said Section 8. The approval of this application and the re-completion of this well in the Jalmat Gas Pool will result in spacing of less than 160 acres per well. The State "A" A/C-2 Well No. 3 was drilled at a standard oil well location to test the Langlie Mattix Pool (Seven Rivers-Queen- Grayburg). Raptor seeks authority to plug back and recomplete this well up-hole in the Jalmat Gas Pool (Tansill-Yates-Seven Rivers).

By Order No. R-9073, issued in Case No. 9775, dated December 14, 1989 (Paragraph No. 3 of Exhibit "A") the Division approved the simultaneous dedication of the following three wells in Section 8 to this standard gas spacing unit:

- (1) State "A" A/C-2 Well No. 43 (API No. 30-025-08837), located at an unorthodox gas well location 1650 feet from the North line and 990 feet from the West line (Unit H);
- (2) State "A" A/C-2 Well No. 49 (API No. 30-025-08838), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the West line (Unit C); and:
- (3) State "A" A/C-2 Well No. 59 (API No. 30-025-08843), located at a standard gas well location 11980 feet from the South and East lines (Unit J).

By Division Administrative Order NSL-2816(SD), dated June 28, 1990, the following three wells located at unorthodox gas well locations in Section 8 were approved for this gas spacing unit:

- (1) State "A" A/C-2 Well No. 24 (API No. 30-025-08833), located at an unorthodox gas well location 1980 feet from the South line and 660 feet from the East line (Unit I);
- (2) State "A" A/C-2 Well No. 26 (API No. 30-025-08835) located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B); and
- (3) State "A" A/C-2 Well No. 53 (API No. 30-025-08843) located 660 feet from the South line and 1980 feet from the West line (Unit N).

Authority was also given in said administrative order to simultaneously dedicated Jalmat gas production from the State "A" A/C-2 Well Nos. 24, 26, 43, 49, 53 and 59.

By Division Administrative Order NSL-2816-A(SD), dated September 25, 1990, the following two wells located at unorthodox gas well locations in Section 8 were approved for this gas spacing unit:

- (1) State "A" A/C-2 Well No. 55 (API No. 30-025-08842) located 660 feet from the South and East lines (Unit P); and
- (2) State "A" A/C-2 Well No. 58 (API No. 30-025-20978) located 2030 feet from the South line and 660 feet from the West line (Unit L).

Authority was also given in said administrative order to simultaneously dedicated Jalmat gas production from the State "A" A/C-2 Well Nos. 24, 26, 43, 49, 53, 55, 58 and 59

By Division Administrative Order NSL-2816-B(SD) dated April 21, 1992, another well for this spacing unit, the State "A" A/C-2 Well No. 70 (API No. 30-025-28279), located at an unorthodox gas well location 1295 feet from the South and East lines (Unit P) of Section 8 was approved.

By Division Administrative Order No. SD-99-7 dated June 30, 1999, an additional well for this spacing unit, the State "A" A/C-2 Well No. 3 (API No. 30-025-08829) located at a standard gas well location 1980 feet from the North and East lines (Unit G) of Section 8 was approved. On March 21, 2000 Raptor wrote the Division and requested the cancellation of this order and advised that a new application would be submitted at a later date when a decision to recomplete the well was made. Contemporaneously with the filing of this administrative application, Raptor is filing an application seeking approval to recomplete the State "A" A/C-2 Well No. 3 and simultaneously dedicate this well and the other producing Jalmat wells on this standard Jalmat gas spacing unit.

By Division Administrative Order NSL-2816-C(SD), dated October 13, 1999, the following two wells located at unorthodox gas well locations in Section 8 were approved for this gas spacing unit:

- (1) State "A" A/C-2 Well No. 24 (**API No. 30-025-08833**) located 1980 feet from the South line and 660 feet from East line (Unit I); and
- (2) State "A" A/C-2 Well No. 25 (**API No. 30-025-08834**) located 660 feet from the North and East lines (Unit A).

On this date, Raptor has also filed administrative applications seeking approval of unorthodox gas well locations and authorization for simultaneous dedication of the following three wells:

- (1) State "A" A/C-2 Well No. 7 (**API No. 30-025-08830**), located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 8;
- (2) State "A" A/C-2 Well No. 54 (**API No. 30-025-089841**) located at an unorthodox gas well location 660 feet from the South and East lines of Section 8; and
- (3) State "A" A/C-2 Well No. 76 (**API No. 30-025-34692**), located 660 feet from the North and West lines (Unit D) of Section 8. (1) State "A" A/C-2 Well No. 3 (**API No. 30-025-08829**) located at a standard gas well location 1980 feet from the North and East lines (Unit G) of Section 8;

The Jalmat Gas Pool is governed by Special Pool Rules and Regulations, promulgated by Division order No. R-8170. Rule 2(b)1. of these rules provides for wells located on 640-acre spacing units to be located no closer than 1650 feet from the outer boundary of the spacing unit.

Raptor Resources, Inc.
Application for Administrative Approval of
Unorthodox Well Location and Simultaneous Dedication
December 5, 2001
Page 5

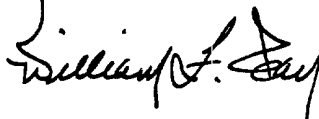
Attached hereto as Exhibits A is a plat which shows the subject 640-acre spacing unit comprised of Section 8 and the operators of offsetting tracts. Exhibit B is a copy of Oil Conservation Division Form C-102 which shows the location of the proposed well location and all other wells currently dedicated to this standard spacing unit. Exhibit C is a list of these wells.

Exhibit D lists the parties affected by this application. A copy of this application, including a copy of the plat described above has been sent to these affected parties by certified mail-return receipt requested in accordance with Rule 1207 (A)(2) advising them that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

A draft order for your consideration approving this application has been E-mailed to the Division and is enclosed on hard copy and computer disk.

Your attention to this application is appreciated.

Very truly yours,



William F. Carr
Attorney for Raptor Resources, Inc.

Enclosures

cc: Bill Keathly
Regulatory Agent for Raptor Resources, Inc.
Oil Conservation Division-Hobbs

EXHIBIT A	
OFFSET OPERATORS	
SECTION 8, T 22S R 36E	
Operator Name	
Chevron USA Inc	
Ralph C Burton	
Southwest Royalties Inc	
Mirage Energy	
Arco Permian	
Conoco Inc	
Finley Resources Inc	
Marathon Oil Co	
Doyle Hartman	
OXY USA WTP Limited Partnership	
Melrose Operating Co	
McCasland Disposal Systems	
Raptor Resources Inc	

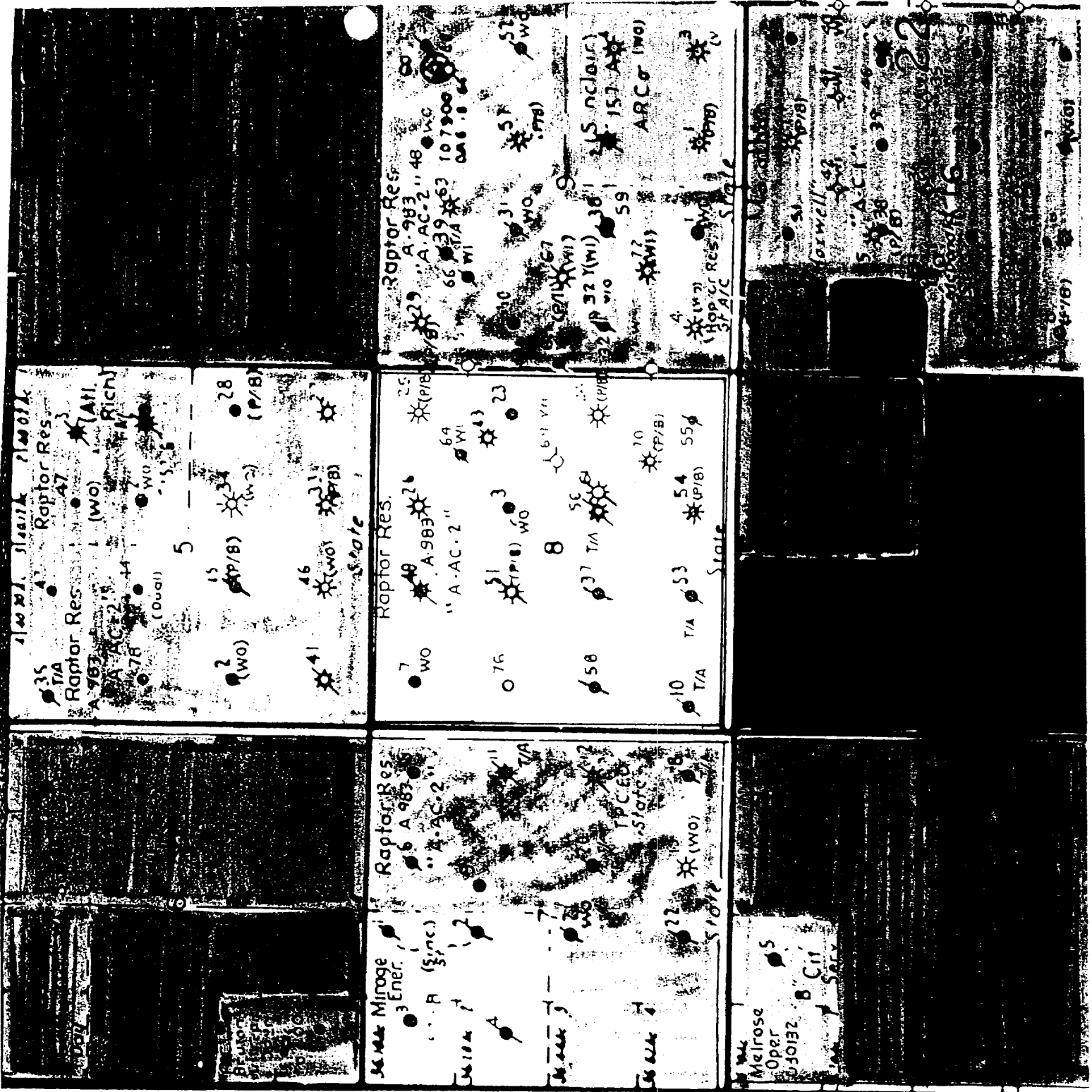


EXHIBIT A

District I
1625 N. French Dr., Hobbs. NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 08829		2 Pool Code 79240	3 Pool Name Jalmat Tansill Yates 7 Rvrs (Pro Gas)
4 Property Code 24671	5 Property Name State A A/C 2		6 Well Number 3
7 OGRID No. 162791	8 Operator Name Raptor Resources		9 Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	22S	36E		1980	North	1980	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No. Applied For
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[illegible]

EXHIBIT B

EXHIBIT C					
State "A" A/C 2 Well NO 3					
640 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit					
Township 22 South, Range 36E, N.M.P.M.					
Section 8, 1980' FNL & 1980' FEL (Unit G)					
WELL Name	Well No	Status	API No.	Sec/Twp/Rg/UL	Footage from Lease
State "A" A/C 2	26	P	30-025-08835	8 22S 36E B	660' FNL & 1980' FEL
State "A" A/C 2	43	P	30-025-08837	8 22S 36E H	1650' FNL & 990' FEL
State "A" A/C 2	24	P	30-025-08833	8 22S 36E I	1980' FSL & 660' FEL
State "A" A/C 2	54	P	30-025-08841	8 22S 36E O	660' FSL & 1980' FEL
State "A" A/C 2	70	SI	30-025-28279	8 22S 36E P	1295' FSL & 1295' FEL
State "A" A/C 2	25	P	30-025-08834	8 22S 36E A	660' FNL & 660' FEL
State "A" A/C 2	49	P&A	30-025-08838	8 22S 36E C	660' FSL & 1980' FWL
State "A" A/C 2	53	P&A	30-025-08840	8 22S 36E N	660' FSL & 1980' FWL
State "A" A/C 2	55	P&A	30-025-08842	8 22S 36E P	660' FSL & 660' FEL
State "A" A/C 2	56	P&A	30-025-08843	8 22S 36E J	1980' FSL & 1980' FEL
State "A" A/C 2	58	P&A	30-025-20978	8 22S 36E L	2030' FSL & 660' FWL
State "A" A/C 2	10	P&A	30-025-08831	8 22S 36E M	660' FSL & 330' FWL
State "A" A/C 2	76	P	30-025-34692	8 22S 36E E	1980' FSL & 660' FWL
State "A" A/C 2	7	SI	30-025-08830	8 22S 36E D	660' FNL & 660' FWL
State "A" A/C 2	3	P	30-025-08829	8 22S 36E G	1980' FNL & 1980' FEL

EXHIBIT D
State "A" A/C/ 2 Well No. 3
640 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit
Township 22 South, Range 36 East, N.M.P.M.
Section 8, 1980' FNL & 1980' FEL (Unit G)

Notification of Offset Operators

Conoco Inc
10 Desta Dr., Ste 100 W
Midland, TX 79705

Chevron USA Inc
Attn: WOJV- Business Unit
P.O. Box 1635
Houston, TX 77251

Finley Resources
1308 Lake St., Suite 200
Ft. Worth, TX 76102

Doyle Hartman
P.O. Box 10426
Midland, TX 79702

Southwest Royalties Inc
P.O. Box 11390
Midland, TX 79702

Marathon Oil Co
Mid-Continent Production Office
P.O. Box 522
Midland, TX 79702

Ralph C. Burton
3500 Acoma
Hobbs, NM 88240

Mirage Energy Inc
7915 N. Llewelyn
Hobbs, NM 88240

Arco Permian
P.O. Box 1610
Midland, TX 79701

Melrose Operating Co
P.O. Box 5081
Midland, TX 79704

OXY USA WTP Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

EXHIBIT D

EXHIBIT D
State "A" A/C/ 2 Well No. 3
640 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit
Township 22 South, Range 36 East, N.M.P.M.
Section 8, 1980' FNL & 1980' FEL (Unit G)

Notification of Offset Operators

McCasland Disposal System
P.O. Box 98
Eunice, NM 88231

HOLLAND & HART ^{LLP}
AND
CAMPBELL & CARR
ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
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December 5, 2001

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL AFFECTED PARTIES

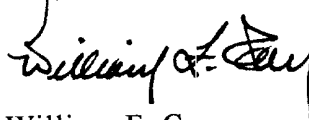
Re: **Application of Raptor Resources, Inc., for administrative approval of simultaneous dedication for its State "A" A/C-2 Well No. 3; 1980 feet from the North and East lines of Section 8, Township 22 South, Range 36 East, N.M.P.M., Lea County, New Mexico.**

Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the Oil Conservation Division on this date by Raptor Resources, Inc. for administrative approval of simultaneous dedication its State "A" A/C-2 Well No. 3 (**API No. 30-025-08829**), located 1980 feet from the North and East lines of Section 8, Township 22 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

As the owner of an interest which will be affected by the proposed well, you may object to this application. Objections must be filed in writing at the Division's Santa Fe office within twenty days from the date this notice was sent to you. If no objection is received within twenty days after the Division Director receives this application, the unorthodox location may be approved.

Very truly yours,



William F. Carr
Attorney for Raptor Resources, Inc.

Enclosure

cc: Mr. Russell Douglass
Mr. John Lawrence