(API No. 30-025-08835) 660' FNL & 1980' FEL (Unit B); and

(3) State "A" A/C-2 Well No. 53
 (API No. 30-025-08840)
 660' FSL & 1980' FWL (Unit N).

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By Division Administrative Order NSL-2816-A(SD), dated September 25, 1990, two additional wells, both of which were located at unorthodox gas well locations in Section 8, were also approved for the subject GPU:

- (1) State "A" A/C-2 Well No. 55 (API No. 30-025-08842) 660' FS & EL (Unit P); and
- (2) State "A" A/C-2 Well No. 58
  (API No. 30-025-20978)
  2030' FSL & 660' FWL (Unit L).

By Division Administrative Order NSL-2816-B(SD), dated April 21, 1992, an additional well for this GPU, the State "A" A/C-2 Well No. 70 (API No. 30-025-28279), located at an unorthodox gas well location 1295 feet from the South and East lines (Unit P) of Section 8 was approved.

The Division's records indicate that the aforementioned State "A" A/C-2 Wells No. 49, 53, 55, 56, and 58 were subsequently plugged and abandoned in 1993 and 1994. The State "A" A/C-2 Well No. 24 was never recompleted from the South Eunice-Seven Rivers-Queen Pool into the Jalmat Gas Pool, as was indicated on the Division's Sundry Notice (Form C-103) on this well dated July 23, 1990, which form serves to permit the authorization of such recompletions, expired on January 23, 1991. Therefore these six wells can now be omitted from this GPU.

It is our understanding that the subject well to be considered at this time, Raptor's State "A" A/C-2 Well No. 3 (API No. 30-025-08829), located 1980 feet from the North and East lines (Unit G) of Section 8, which is considered to be a standard gas well location for this GPU, is currently completed in the South Eunice-Seven Rivers-Queen Pool, however it is to be plugged back and recompleted up-hole into the Jalmat Gas Pool upon issuance of this order.

Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-2 Well No. 3 with the State "A" A/C-2 Wells No. 26, 43, and 70. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 640-acre GPU from these four wells in any proportion

All provisions that are applicable to the subject GPU in Division Order No. R-9073 and Division Administrative Orders NSL-2816(SD), NSL-28162-A (SD), and NSL-2816-B (SD) and not in conflict thereto shall remain in full force and affect until further notice.