Deepening

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
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PLUGS AND ADAPTERS

Heaving	plugMaterial	Length	Depth	Set
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Size

Adapters-Material_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

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SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
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f drill-ste	m or other speci		DRILL-STEM surveys were			sheet and attach hereto.
			TOOLS U	SED		
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Cable too	ps were used fr	om 	to 3865	feet, and f	rom	feet tofeet
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			EMPLOY	ZEES		
_John _J. R.					-	Morrison, Driller
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		that the information an be determined from			ete and correct re	cord of the well and al
Subscribed	and sworn to b	efore me this	, 19 37	Name	7. plac	March 1, 1937 Date Armsteni condent Production
	HCM	Notary P		Representing_	Texas Pacific	COBL and Oil Co.
My Comm	ission expires	June 1, 1957	<u></u>		Dom 0110 Hon	wanth Manag

Address P. O. Box 2110, FortWorth, Texas

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