District I PO Box 1980. Hobbs. NM 88241 1980

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropriate District Offico

State Lease - 6 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON Operator Name and Address. Raptor Resources, Inc. 901 Rio Grande	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM					Fe, NM 87:	504-2088			Fee Lease - 5 Copies			
Raptor Resources, Inc. 901 Rio Grande Austin, Tx. 78701 Property Code 24671 VI. or lot no 8 228 36E 25 Safe U.L. or lot no 9 Section 10 Sect		ta Fe, NM 8	7504-2088								AMENI	DED REPORT	
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Approval Date:

Conditions of Approval 2002

Expiration Date:

Printed name:

8-29-01

Title:

Date:

Bill R. Keathly

R egulatory Agent for Raptor

(915) 697-1609

District I 1625 N. French Dr., Hobbs. NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

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