NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Texas	Pacific Coal and Oil	Company Lease St. St.	ate MAN A/e 2
Address Bex 1688 H	lebbs, New Mexico	Bex 2110 Fort Wer	th l, Texas
	· · · ·	(Principal Place), T. 22-3, R. 36-E, Pool	
County Lee	Kind of Lease	State	
If Oil well Location of Tanks	Unit K, Sec. 5, T 22-	-S, R 36E	
Authorized Transporter	ll Pipe Line Co.		Address of Transporte
Eunice, New Mexic	•	Hebbs, New Mexico	•
	Field Office:	(Principal Place	of Business)
Per cent of On Pro-	to be Fransported	Other Transporters authorized to t	ransport Oil or Natural Ga
from this unit areCasing	head gas sold to Unit	ed Carbon Co.	
			C
REASON FOR FILING: (Ple			······································
NEW WELI.] CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTI	ER	OTHER (Explain under Remark	ιs)
REMARKS:			
	OCC Order No. R-520		
		CHANGE OF OPERATION THE STEEL OIL CON	FROM
		■ 11 = 11 12 12 12 12 12 12	
		TO TEXA ! PACIFIC OIL COMP, EMPEDTIVE MAY 1, 19	
		The state of the s	
The undersigned contifes	that the Pules and Pegulati	ons of the Oil Conservation Commissio	n have been complied with
_			-
Executed this the	day of	September	19 54 .
		Texas Pacific Goal and	Oil Company
Approved	<u> 1954.</u> , 19		
OIL CONSERVATION	•		nka
	· CTĀÌ	By John June Title District Engine	eeP
Ву	ENGINEER	· ·	
Title	ENGINEER		
	(See Instructi	ons on Reverse Side)	

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in licu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Gonservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.