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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	7	OTRA	NSP	ORT OIL	AND NA	TURALG	iAS				
Operator								API No.			
Clayton W. Williams, Jr.		30-025 08831									
Address			7.0	• • •							
Six Desta Drive, Suite 30 Reason(s) for Filing (Check proper box)	ioo, midia	na, lexa	as /9/	05	(XX Ou	her (Please exp	lain				
New Well		Change in	Transpo	rter of:		ive July 1,					
Recompletion	Oil	_	Dry Ga			54.7 1,	, 1331			ļ	
Change in Operator	Casinghead		Conden	_							
If change of operator give name	lal l Dan		· · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Siv Do	sta Deivo	Suite 27	200 Midlan	d Taura 7	20705	
and address of previous operator	la L J. Kasi	mussen (	perat	ing. Inc	SIX DE	sta prive,	Suite 27	00, Midland	a, lexas /	9/05	
II. DESCRIPTION OF WELL	AND LEA	SE TA	4								
Lease Name	Well No.   Pool Name, Include							of Lease			
State A Ac 2		10	Eur	ice SR (	u, South			- Rockers of the	X		
Location											
Unit Letter M	_ :	000	Feet Fr	om The	South Li	se and	330	Feet From The _	West	Line	
Section 8 Township 22S Range 36E , NMPM, Lea County											
III. DESIGNATION OF TRAN	SPORTEI	R OF OI	L AN	D NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  Shell Pipeline Co.  Address (Give acidress to which approved copy of this form is to be sent Box 2648, Houston, Texas 77001									nt)		
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Phillips 66 Natural Gas Company GPM Gas Corporation  Bartlesville, Okla. EFFECTIVE: February 1, 1999											
If well produces oil or liquids, give location of tanks.	oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?						When?				
If this production is commingled with that	from any othe	r lease or r	xxxl, giv	e commingl	ing order num	iber.					
IV. COMPLETION DATA	•	•		•	<b>0</b>						
Designate Type of Completion	- (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	1		P.B.T.D.	<u></u>		
		, , ,									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dept	Tubing Depth		
Perforations					<u> </u>			Depth Casing	Depth Casing Shoe		
TUBING, CASING AND						NG RECOR	RD	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			ACKS CEM	ENT	
						,					
V TEST DATA AND DECLE	T FOD A	i LOWA	DIE								
V. TEST DATA AND REQUES OIL WELL (Test must be after t				il and must	he equal to o	e arceed top all	loughie for t	ie denth or he f	ar full 24 haur	1	
Date First New Oil Run To Tank	Date of Test		<i>y</i> 1000 0	n una musi		lethod (Flow, p			OF JUL 24 NOW	3.,	
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF	Gas- MCF		
					<u> </u>			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Il annah - Aff			-	Dble Cand	nsate/MMCF		Commission of C	onder sate		
ual Prod. Test - MCF/D Length of Test					Bois. Conde	IN MINICE		Gravity of Co	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size	Choke Size		
VIII ODDD 1 700 777	<u> </u>	001 =		CE	\ \			.1			
VI. OPERATOR CERTIFIC				ICE	(		<b>VSERV</b>	'ATION I	OIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my					Date	Annrous	II. be	75 ro,			
	$\circ$				Dale	Approve	AL SEACT	t in the second second	22V4A4	<del></del>	
Donother Owens					ByDISTRICT & SUPERVISOR						
Signature Dorothea Owens	Regulato	orv Anal	vst		_ <sup>ری</sup>			. 140 40 1			
Printed Name	<del></del>		Title		Title						
June 7, 1991	(915) 68				''''	<del></del>			-:		
Date		Telep	hone N	o	]						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.