Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION .

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA	4S				
Openior Hal J. Rasmussen Operating, Inc.							Well A	Well API No.			
Address Six Desta Drive, Suit	e 5850,	Mid1	and,	Texas	79705						
Reason(s) for Filing (Check proper box) Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate											
					11, Sui	te 600, M	idland,	Texas 7	9701		
II. DESCRIPTION OF WELL A										•	
Lease Name State A Ac 2 Well No. Pool Name, Including Enice SR Qu						- I			Lease Lease No.		
Unit Letter M : 660 Feet From The South Line and 330 . Feet From The Line											
Section 8 Township 22 S Range 36 E NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Shell Pipeline Corp						Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) Bartlesville, Okla.						
If well produces oil or liquids, give location of tanks.		Sec.	Twp.	Rge.	ls gas actual	ly connected?	Whea	?			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations .						Depth Casing Shoe					
TUBING, CASING AND						ING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
TI MOOM DAMILAND DECAUDO	mron		4 D T T								
V. TEST DATA AND REQUES OIL WELL (Test must be after re					be equal to o	r exceed top allo	owable for thi	depth or be f	or full 24 hou	rs.)	
					Producing Method (Flow, pump, gas lýt, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L					<u> </u>					
Actual Prod. Test - MCF/D Length of Test					Bbls. Coade	nsate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION AUG 2 1 1989 Date Approved						
Signature Wm. Scott Ramsey General Manager Printed Name July 13, 1989 915-687-1664					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title						
Date		Tele	phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.