Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator 30-625-*0*8832 Hal J. Rasmussen Operating, Inc. Address Six Desta Drive, Suite 5850, Midland, Texas 79705
Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas 🔯 Coodensale Change in Operator If change of operator give name

DESCRIPTION OF WELL ste Name State A Ac 2		Well No. 23	Pool Name, Eun i	.Includio	ng Formation SR Qu, South	Kind of Lease State) Federal or Fee	Lease No.
Unit Letter H	. 198	30	_ Feet From '	The	North Line and 660	Feet From The	ast Lin
_	22	c		36	E	Lea	County
Section 8 Towns DESIGNATION OF TRA	тр	er of o			RAL GAS		
. DESIGNATION OF TRA	NSPORT	ER OF O	IL AND I		RAL GAS	hich approved copy of this form	
I. DESIGNATION OF TRA Inter of Authorized Transporter of Oil July New Mey arms of Authorized Transporter of Case	NSPORTI	ER OF O or Coode	IL AND I	NATUI	RAL GAS Address (Give address to wi	hich approved copy of this form	is to be sent)
. DESIGNATION OF TRA	NSPORTI	ER OF O or Coode	OIL AND I	NATUI	RAL GAS Address (Give address to wi	hich approved copy of this form	is to be sent)

Deepen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF. RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date of Text Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condeniate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Jay Cherski Agent Title Printed Name 80 915-687-1664 Telephone No. Date

OIL CONSERVATION DIVISION DEC 1 9 1989

Date Approved . Orig. Signed by Paul Kautz By_ Geologist

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. La filed for each mood in multiply completed wells.