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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 2A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name State "A" A/c-2
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 23
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3573' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Pull tubing & Model AD pkr.
2. Hydra-Jet formation 3822-3706' w/10% HCl. Reverse out fill.
3. Run tubing open ended to PBTD (3822') into open hole.
4. Run 6 jts. 5" liner. Set packer & reverse out excess cement. WOC 48 hrs.
5. Run collar log. Perf. @ 3760, 72, 80, 83, 86, 96, 3800, 10 & 13'.
6. Acidize perms w/2000 gal. 15% NE acid and ball sealers.
7. Run 2-3/8" plastic coated tubing & Model AD packer. Displace w/treated wtr. & set pkr.
8. Rig down, connect well head and commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward

SIGNED

TITLE **Area Superintendent**

DATE **8-20-71**

APPROVED BY

TITLE **SUPERVISOR DISTRICT I**

DATE **AUG 23 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 28 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS