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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

WELL API NO.	30-025-08833
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 'A' A/C 2	
b. Type of Completion: NEW WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 24	
v Name of Operator Raptor Resources, Inc.		9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			
4. Well Location Unit letter <u>I</u> <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10 Date Spudded 12-15-43	11. Date TD. Reached 1-13-45	12 Date Compl. (Ready to Prod) 10-30-99	13. Elevation (DF& RKB. RT. GR. etc.)
15. Total Depth 3886	16 Plug Back TD. 3610	17. If Multiple Compl How Many	18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3506 - 3596 Seven Rivers			20. Was Directional Survey Made OK No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT. SAME AS	DEPTH SET BEFORE	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	3495'	

26 Perforation record (interval size, and number) Perf 7 Rvrs W/ 2 SPF @ 3507,3509,3512,3514,3521,3528,3530,3532,3534,3556,3558,3560,3562,3564,3569,3585,3587,3589,3592 & 3596 total of 40 holes. RBP set @ 3610'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3507-3596	2750g 7.5% HCl W/ 75 BS. Frac W/ 22,500g 40# Linear gel +99T CO2+ 433 MCF N2 + 98,000# 12/20 Brady Sand

28. PRODUCTION							
Date First Production 10-30-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-24-99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 172	Water- Bbl. 46	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 172	Water- Bbl. 46	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 12-6-99