State of New Mexico y, Minerals and Natural Resources Departme.

Form C 103 Revised 1-1-89

| District Office | 2, willier and a re- | • | | | |
|---|---|--|---|---|---|
| DISTRICT I | OIL CONSERVATION DIVISION P.O. Box 2088 | | WELL API NO. | | |
| P.O. Box 1980, Hobbs, NM S8240 | | | 30-025-08833 | | |
| P.O. Drawer DD, Artesia, NM 88210 | Santa Fe, New Mexico 87504-2088 | | 5. Indicate Type of | f Lease STATE | FEE |
| DISTRICT TII 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Gas | Lease No. | |
| (DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED | CES AND REPORTS ON WEI PROSALS TO DRILL OR TO DEEPEN RVOIR. USE *APPLICATION FOR PE 101) FOR SUCH PROPOSALS.) | OR PLUG BACK TO A | | Jnit Agreement Name | ,,,,,,,,,,, |
| 1. Type of Well: Oil Gas Well Well Well | OTHER | State 'A' A/C 2 | | | |
| 2. Name of Operator | OTHER | 8. Well No. | | | |
| Raptor Resources, Inc. | | | 24 | | |
| 3. Address of Operator | | | 9. Pool name or Wildcat Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240) | | |
| 901 Rio Grande, Austin, TX 7 | 8701 | | Jaimat, Thsi, Tts | s, 7-Rivers (FIO C | 45) (17240) |
| 4. Well Location | Ford France The South | Line and 66 | 0 | The East | Line |
| Unit Letter I 1980 | Feet From The South | Line and00 | Feet From | The | —— Line |
| Section 8 | Township 22S Ra | nge 36E 1 | NMPM | Lea | County |
| Section 8 | 10. Elevauon (Show whether | | | <i>\\\\\\\</i> | /////// |
| <u>N////////////////////////////////////</u> | Appropriate Box to Indicate | Nature of Notice Re | enort or Other | Data | |
| | | SUR | SEQUENT RE | PORT OF | |
| NOTICE OF INT | ENTION TO. | 300. | JEQUEIT III | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | \succeq | ALTERING CASING | i |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING | OPNS. | PLUG AND ABAND | ONMENT |
| PULL OR ALTER CASING CASING TEST AND CE | | | MENT JOB | | |
| OTHER: | | | | | |
| 12. Describe Proposed or Completed Opwork/SEE RULE 1103. 10-26-99 MIRU. POOH W/ tbg rods 3610', tested csg to 500#, POOH. C3560, 3562, 3564, 3569, 3585, 3587, across perfs. Reset packer @ 3397'. binary foamed to 70 quality W/ 99 T sand fill @ 3543', clean out to 3610', 10-30-99 RDMO. Returned well to p11-20-99 MIRU. POOH W/ tbg, rod 11-20-99 GIH W/ 2 3/8" tbg set @ 34 Test Dated 11-24-99: 0 bo/d, 46 by | s & pump. GIH W/7" csg scrapp GIH frac 7 Rvrs W/2 SPF @ 3507 3589, 3592 & 3596' for a total of Acidize 7 Rvrs perfs W/2750 g? CO2 & 433 MCF N2 W/98,000/ circulate well dry. GIH W/2 3/8 production. Is & pump. GIH W/ tbg clean out 495' and pump and rods. RDMO | er to top of 4 1/2" liner 7, 3509, 3512, 3514, 35. 740 holes. GIH W/7" A 7.5% HCl W/75 BS. F # 12/20 Brady Sand. G: " tbg set @ 3495'. GIH sand fill from 3579' to | @ 3612', POOH. 21, 3528, 3530, 3. ArrowSet II pkr se rac 7 Rvrs perfs V IH release packer I W/ 2" X 1 1/2" X PBTD @3610'. | GIH W/ 7" RBP 532, 3534, 3556, et @ 3591'. Spot W/ 22,500 g 40# I & POOH. GIH V | set @ 3558, 250 g acid inear gel W/ tbg tag |
| 12. I hereby certify that the information above is tru | , | | ent for Raptor | 12- | -6-99 |
| | uskly titl | .E | | TELEPHONE NO. 91 | 5-697-1609 |
| TYPE OR PRINT NAME Bill R. Keathly | | | - nv | TELEPHONE NO. 91 | |
| (this space for State Use) | | Outsing dien | ₹DBY } A | | 0 4 2000 |
| APPROVED BY | TITL | | | DATE | |

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CONITIONS OF APPROVAL, IF ANY:

ZA S Eunice SR. QN