District I

PO Box 1980, Hobbs, NM 88241-1980

District []

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco Santa Es NM erens State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1 October 18, 1994
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iate District Office
5 Copies

2040 South Pacheco	o, Santa Fe	e, NM 87505		LOWARA					L	AMENDED REPO
•	<u>KI</u>	OI OI	perator nan	LUWABL	LE Al	ND AUTHOR	<u> XIZAT</u>	ION TO T		
¹ Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430								162	791 ^{' OG}	RID Number
AUSTIN, TX 78716								СН	¹ Reason	for Filing Code
<u>30-025 t</u>	0887	33 E	unic	en	Riv	Pool Name	wer	20 Sò	ith	24 Pool Code
Olimory Code 2467/State A						roperty Name	`	1		Well Number
		ocation		·						
or lot no. See	ction	Township 225	Range 36E	Lot.Idn	Feet from	m the North/S	outh Line	Feet from the	East/	West line County LEA
11 Bot	tom H	ole Locati	on					00		
L or lot no. Se	(7)	Township	Range 36E	Lot Idn	Feet fro	m the North/S	South line	Feet from the	East/	West line LEA County
Lse Code 13	Producing	Method Code		onnection Date	+ × ×	C-129 Permit Number		3/1/99 Effective	Date	17 C-129 Expiration Date
. Oil and	Gas Tr	ansporter	S							
11 Transporter OGRID		19 Tra	insporter Na nd Address	me		* POD	²¹ O/G		² POD I	ALSTR Location
44053	PI AIN	IS MARKET			+-	01000	0		and	Description
PIVOS					0	81053				
20804	SIDR	ICHARDSO	———. N		\mathcal{L}	75047	G			
		ASOLINE CO.				017070				
water and a second					-					
With Arrivation										
	L									
Produced	Water	<u>r</u>								
²³ POD					3	POD ULSTR Locat	tion and De	scription		
Well Com		n Data								
¹³ Spud Date ²⁴ Ready Date ²⁷ TD			TD	" PB7	TD CT	³⁰ Perfora	tions	²⁶ DHC, DC,MC		
31 Hole Size			¹² Casi	ng & Tubing Siz	e	33	Depth Set			
-							Depui Set			³⁴ Sacks Cement
·										
						 -				
Well Test	Data					- 1				
³³ Date New Oil		* Gas Deliver	Date	²⁷ Test Da	te	³ Test Len	gth	" Tbg. Pr	SSure	46 Cag. Pressure
41 Choke Size		a Oil		4 Water	•	4 Gas		4 AO	F	4 Test Method
ereby certify that and that the inform	the rules of	The Oil Conser	vation Divisi	on have been cor	nplied					
		and the is true	and complete	to the best of m	y	OI	L CON	(SERVAT)		DIVISION
reage and better.	W	men	LASS	\ 	=	Title:				SOR ROLL
Riure:	RUSS	ELL DOUGI	/							
ature: ed name:						Approval Date:				
wledge and belief. acture: ted name: ::	PRES	IDENT	<u>(</u>	512) 478-44		Approval Date:		3		
ed name:	PRES 4/22/9	IDENT 9 Ph	one: (512) 478-442	27					
ature: ied name: : this is a change o	PRES 4/22/9 of operator	IDENT 9 Ph	one: (and name of the	previou	15 operator	edal -			
ature: ied name: : this is a change o	PRES 4/22/9 of operator	IDENT 9 Ph	one: (previou		sdale		ce Pr	esident 4-7-99

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

aport all gas volumes at 15.025 PSIA at 60°. aport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

