

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|  |  |  |
|--|--|--|
| Operator<br>Clayton Williams Energy, L.L.C. <i>Inc</i>   |  | Well API No.<br>30-025-08833   |
| Address<br>Six Desta Drive, Suite 3000 Midland, Texas 79705  |  |  |
| Reason(s) for Filing (Check proper box)<br>New Well <input type="checkbox"/><br>Recompletion <input type="checkbox"/><br>Change in Operator <input type="checkbox"/> |  | <input checked="" type="checkbox"/> Other (Please explain)<br>Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/><br>Change in Operator Name Only.<br>Effective 04/07/93 |
| If change of operator give name and address of previous operator<br>Clayton W. Williams, Jr., Inc.   |  |  |

II. DESCRIPTION OF WELL AND LEASE

|  |                |  |  |           |
|--|----------------|--|--|-----------|
| Lease Name<br>State A AC 2   | Well No.<br>24 | Pool Name, Including Formation<br>Eunice 7 Rvrs Queen, South | Kind of Lease<br>State, Federal or Private | Lease No. |
| Location<br>Unit Letter <u>1</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line<br>Section <u>8</u> Township <u>22S</u> Range <u>36E</u> , NMPM, Lea County |                |  |  |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |      |      |      |                            |        |
|---|--|------|------|------|----------------------------|--------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas New Mexico Pipeline Company | Address (Give address to which approved copy of this form is to be sent)<br>Box 42130 Houston, Texas 77242 |      |      |      |                            |        |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>GPM Gas Corporation       | Address (Give address to which approved copy of this form is to be sent)<br>Bartlesville, Oklahoma         |      |      |      |                            |        |
| If well produces oil or liquids, give location of tanks.  | Unit   | Sec. | Twp. | Rge. | Is gas actually connected? | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                    |                             |          |                 |          |        |                   |            |            |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                       |                             |          |                 |          |        | Depth Casing Shoe |            |            |

TUBING, CASING AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Robin S. McCarley*  
Signature  
Robin S. McCarley Production Analyst  
Printed Name  
04/12/93 (915) 682-6324  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 27 1993

By  
Title  
Orig. Signed by  
Paul Kautz  
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 15 1993

OOD HOBBS 101-101