Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box, 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Arteria, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
I. TO TRANSPORT OIL AND NATURAL GAS						
OperatorWell API No.Hal J. Rasmussen Operating, Inc.30-025-08833						
Address Six Desta Drive, Suite 5850, Midland, Texas 79705						
Reason(s) for Filing (Check proper box) New Well Recompletion	Change i Oil Caringhead Gas X		Other (Please explain)			
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL A	ND LEASE Well No 2 4	Pool Name, Lociud Eunice Si	ing Formation R Qu, South	Kind o Statej I	f Lease Lease No. Federal or Fee	
Location Unit Letter 1 : 1980 Feet From The South 660 East Line and Feet From The Line						
Section 8 Township 22 S Range 36 E , NMPM, Lea County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Caddress (Give address to which approved copy of this form is to be sent) It as New Medice full we						
Name of Authorized Transporter of Casing XCe1 Gas Co.	Casinghead Gas 🕺 or Dry Gas 🔄 Address (Give addre			Suite S	copy of this form is to be sent) 5800, Midland, Tx 79705	
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp. Rge.	Is gas actually connected? Yes	d? When ? 12/1/89		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
Designate Type of Completion -	· (X)	II Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	·	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			Depth Casing Shoe			
		, CASING AND	CEMENTING RECORD	·····	SACKS CEMENT	
HOLE SIZE		IUBING SIZE	DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE						
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		G25- MCF	
GAS WELL	l				J	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensale/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION DEC 1 9 1989 Date Approved			
Jy Charl			By Geologist			
Signature Jay Cherski Printed Name	zent	Title		(101109-ma		
12 11 89 Date	37-1664 elephone No.	II III.A		· · · · · · · · · · · · · · · · · · ·		
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104						

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.