

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 2 A	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Farm or Lease Name State "A" A/C 2
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 24
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat South Eunice Seven River Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Add perfs <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU WO rig. POH w/rods and pump. Install BOP. Circ hole w/lease wtr. POH w/tbg.
- Run GR-collar log 3863-3500 and correlate w/1965 Schlumberger GR-N log for perforating.
- Perf 3758-3790, 3800-3804, 3810-3850 (1965 Sch. GR-N) 1 JSP2F (41 holes) w/ 3-1/8" CG, 12 gram charge shots.
- RIH w/4 1/2" RDG pkr on 2-3/8" WS. Spot 4 bbls 15% NEFE 3850-3600. Reverse 1 bbl back into tubing. Set pkr in 4 1/2" liner at 3620. Trap 500 psi on annulus. Acidize perfs w/4000 gals 15% NEFE. Pump at 3-5 BPM. Drop 81 RCN ball sealers and attempt to ball out. Do not exceed 3000 psi.
- Swab back load and evaluate fluid entry. Rls pkr & lwr thru perfs. POH w/WS and pkr.
- RIH w/tbg rods and pump as per previous settings. POP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Acct. Asst. DATE 5-29-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 1 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 31 1984  
O.C.D.  
HOBBS OFFICE