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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXAS PACIFIC OIL COMPANY		8. Farm or Lease Name State "A" A/c-2	
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico		9. Well No. 24	
4. Location of Well UNIT LETTER I , 660' FEET FROM THE East LINE AND 1980' FEET FROM THE South LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat South Eunice	
15. Elevation (Show whether DF, RT, GR, etc.) 3567.20 G.L.		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Ran 2" tubing, bit and clean out to 3831'.
3. Ran 274.56' 4-1/2" Liner and set at 3886' T.D. Cemented w/50 sks. Incor + 45 gals Latex + 1/4# Flo Seal per sk.
4. Ran Gamma Ray Neutron Log from surface to T.D.
5. Perforated 3666-3686-3700-3718-3738-3750-3760-3776-3789-3802-3814-3832-3841 (1 hole per ft.)
6. Spotted 880 gal. LTNE w/2 balls each and 2 bbls. acid. S.O.T. w/35,000 gal lease oil and 35,000# sand w/ 1/40# Adomite. Pull 3-1/2" tubing and packer. Run 2" tubing.
7. Flow and test and place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED John H. Hendrix TITLE District Engineer DATE 1-29-65

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

