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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-08834
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 'A' A/C 2
8. Well No.	25
9. Pool name or Wildcat	Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒

OTHER

2. Name of Operator

Raptor Resources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX 78701

4. Well Location

Unit Letter A 660 Feet From The North Line and 660 Feet From The East Line
Section 8 Township 22S Range 36E NMPM Lea County

10. Elevauon (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-00 MIRU, POOH W/ pump, rods & Tbg. GIH W/ 5 1/2" Scraper to 3665', POOH. GIH W/ 5 1/2" RBP set @ 3660'. pressure test W/ 2% KCl water to 500# held. Perf Yates 7 Rvrs W/ 1 SPF @ 3140, 3152, 3158, 3180, 3184, 3189, 3232, 3238, 3244, 3250, 3258, 3266, 3298, 3304, 3316, 3446, 3469, 3492, 3496, 3500, 3506, 3513, 3524, 3532, 3538, 3542, 3546, 3564, 3572, 3584, 3588, 3596 & 3608 for a total of 34 holes. Acidize perfs W. 2000 g acid. GIH W. 5 1/2" Model R pkr set @ 3011'. Frac perfs w/ 46,000 g Water Frac G 40# linear gel foamed to 65 Quality W/ 258 T CO2 W/ 15,000# 20/40 and 175,000 12/20 Brady sand. GIH release packer, POOH. GIH W/ 3 1/2" tbg set @ 3011'.

5-4-00 RDMO. Return well to production.

Test dated 5-10-00: 0 BO/D; 0 BW/D; 660 MCF on 36/64" choke W/ 87# FTP.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 6-11-00
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONITIONS OF APPROVAL, IF ANY: