

Submit to Appropriate

District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-08834	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name  State 'A' A/C 2	
8. Well No. 25	
9 Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	

v Name of Operator Raptor Reasources, Inc.
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3. Address of Operator 901 Rio Grande, Austin, TX. 78701
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4. Well Location Unit letter <u>A</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
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10 Date Spudded 1-23-43	11. Date TD. Reached 2-11-43	12 Date Compl (Ready to Prod) 5-4-00	13. Elevatiou (DF& RKB. RT. GR. etc.)	14. Elev. Casinghead
15. Total Depth 3855	16 Plug Back TD. 3660	17. If Multiple Compl How Many	18. Intavals Drilled By	Rotary Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 3140 - 3608 Yates 7 Rvrs				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	3011'	

26 Perforation record (interval size, and number) Perf Yates 7 Rvrs W/ 1 SPF from 3140 to 3608' for a total of 30 holes.		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3140-3608 AMOUNT AND KIND MATERIAL USED 200 g Acid. Frac W/ 46000g 40# Linear gel foamed to 65uality W/ 258 CO2 & 15000 20/40 & 175000# 12/20 Brady Sd	
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28. PRODUCTION							
Date First Production 5-4-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 5-10-00	Hours Tested 24	Choke Size 34/64	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 660	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 87	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 660	Water- Bbl. 0	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Marc Briggs
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30. List Attachments	
31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.	
Signature 	Printed Name Bill R. Keathly
Title Regulatory Agent	Date 6-13-00