| REQUEST FOR ALLOWABLE AND AUTHORIZATION OTATANSPORT OLLAND NATURAL GAS Wid ATNA Addres Distribution of the state | Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM \$7410 | State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | | | | Form C-104 Revised 1-1-89 See Instructions at Bottom of Page | |
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| Hall JL, Rasmussen Operating, Inc. 3c - c 25 - c 263 5 Statu Desta Drive, Suite 350, Nidland, Texas 70705 Obte (Nar expande) Recençticis Obte (Nar expande) Obte (Nar expande) New Will Obte (Nar expande) Obte (Nar expande) Recençticis Obte (Nar expande) Obte (Nar expande) New Will Calegoad Cu. (2) C | I. TO TRANSPORT OIL AND NATURAL GAS | | | | | | |
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| Signature Agent Jay Cherski Agent Printed Name Tule (2) 14 Bq Paul Kautz Title Geologist Title Title Date Telephone No. | I hereby certify that the rules and regul. Division have been complied with and | ervation | OIL CON Date Approve | Date Approved | | | |
| Jay Cherski Agent Geologist Printed Name Title Title (2) 1 '' 8 '' 915-687-1664 Date Telephone No. | | | <u>×</u> | By Paul Kautz | | | |
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.