District II

ate of New Mexico
Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

2040 South Paci			FOR A	LLOWABI	LE AN	D AU	THOR	IZATI	ON TO TR	ANSF	ORT		
	RCES, INC.			-		16	¹ OGRID Number 162791						
P.O. BOX 160430 AUSTIN, TX 78716											Reason for Filing Code		
30-0 25 08835 Jalmat Kins, 11 To						Pool Name	7 Ri	Procas	Papi Code				
						roperty Na			110(300)2	QC 'Well Number			
II. 10 Surface Location													
Ul or lot no.	or lot no. Section Town		Range 36E	Lot.Idn	11,		North/South Line		Feet from the	1 _	ast/West line Cour		
11 Bottom Hole Lo		Tale I ocal			1660		19		F180	LEA		LEA	
UL or lot no. Section Township Range Lot Idn Feet from									Feet from the East/West line		County		
В			36E		66		1.11		1980			LEA	
"Lse Code 5T	"Producir	Method Code	Gas	Connection Date	r C	-129 Perm	it Number	'	" C-129 ElTective 3/1/99	Date	" C-1	129 Expiration Date	
III. Oil and Gas Transporters													
OGRID			ransporter l and Addres	13		²⁰ POD ²¹ O/G			²² POD ULSTR Location and Description				
34053 PLAINS MA		AINS MARK	RKETING, L. P.			X810	D23	0					
		RICHARDS				8158	40	G					
			·.				e e e e e e e e e e e e e e e e e e e						
											· · · · · · · · · · · · · · · · · · ·		
	iced Wat	er								-			
" I	POD				;	POD UL	STR Local	ion and D	Description				
V. Well C	Completi	on Data			-			······································					
¹⁸ Spud Date			ady Date		" TD		* PB	ID	2º Perfora	tions	,	DHC, DC,MC	
³¹ Hole Siz			n (asing & Tubing	Tubing Size		²³ Depth Se				³⁴ Sacks Cement		
											Sack	3 Cement	
	· · · · · · · · · · · · · · · · · · ·												
√I. Well	Tost Dat			·									
VI. Well Test I ¹⁵ Date New Oil		³⁴ Gas Delivery Date		" Test	" Test Date		³⁸ Test Length		" Tbg. Pressure			4 Csg. Pressure	
41 Choke	Size	4ª Oil		4 Water		 							
					···		4 Gas		45 AOF		* Test Method		
with and that the	: information	es of the Oil Cor	servation D	ivision have been plete to the best of	complied f my		0	וו כס	NSERVAT	ION I		ION	
knowledge and belief. Signature: Kunnel Ap								· Tika		SERVATION DIVISION			
Printed name: RUSSELL DOUGLASS										ລເ :			
Title: PRESIDENT							Date:						
Date:	4/2:	2/99	Phone:	(512) 478-4	1427					_			
If this is a change of operator fill in the OGROD number and name of the previous operator T. Mark Tisdale Vice President 4-7-99													
<u>C</u>	perator Signatu		T. Mark Tisdale			e Vice							
			-								tle	Date	
				New Me	xico Oil 7 C-104	Conserva Instructio	tion Divi	sion					

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSiA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

