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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	 	10 1117	1101	0111 011	- 110 11	ATOTIALO		II API No.			
Clayton W. Williams, Jr.,							30-025 08835				
Address						- <u>-</u>					
Six Desta Drive, Suite 30	000, Midl	and, Tex	kas 7	79705							
Reason(s) for Filing (Check proper box)						other (Please exp					
New Well		Change in		. —	effect	tive July 1	, 1991				
Recompletion	Oil	님	Dry (
Change in Operator X	Casinghea			ensate							
and address of previous operator	<u>Hal J. R</u>	lasmusser	1 Ope	erating,	Inc. Six	Desta Drive	e. Suite	2700, Midl	and, Texas	79705	
II. DESCRIPTION OF WELL	AND LEA		,				_ 				
Lease Name			i	Name, Includ	-			id of Lease Le,XFIENNIXIKOTXFR	1	ease No.	
State A Ac 2		26	Ja	imat lans	111 16 26	even Rivers			···		
Location B	6	60		_	North .	. 109	n		Fac	+	
Unit Letter	_ :		Feet	From The	Mor cii L	ine and198		Feet From The	Eas	Line	
Section 8 Township	p 22:	S	Rang	re	36E ,	NMPM,		Lea		County	
30000	<u> </u>			,•							
III. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GA	<u>S</u>		411			
Name of Authorized Transporter of Oil		or Conden	sate	XX		Give address to w			jorm is to be s	eni)	
Shell Pipeline Co.						Box 2648, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this f						
Xcel Gas Company If well produces oil or limits					le roe note	Six Desta [ally connected?		rite_5/00, en?	te 5700, Midland, Texas 79705		
If well produces oil or liquids, give location of tanks.	Unit	ა თ .	ļ ≀τ.—Abγ	l våe	is gas actu	any connected?	1 440	CT :			
If this production is commingled with that i	from any oth	er lease or i	000l. s	zive comming	ling order nu	ımber:	L			*	
IV. COMPLETION DATA			, ,	,							
		Oil Well	\neg	Gas Well	New We	ll Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	. i		j	İ	1	<u> </u>		<u> </u>	
Date Spudded Date Compl. Ready to Prod.					Total Dept	h		P.B.T.D.			
					Top Oil/Ga	ne Day		<u> </u>	 		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oile Ca	is ray		Tubing De	Tubing Depth		
Perforations	<u> </u>				!			Depth Casi	ng Shoe		
									•		
	Т	UBING.	CAS	ING AND	CEMENT	TING RECO	RID.				
HOLE SIZE	CASING & TUBING SIZE				Ī	DEPTH SET			SACKS CEMENT		
			·								
					<u> </u>						
V. TEST DATA AND REQUES									f f. 11 34 h	1	
OIL WELL (Test must be after re	,		of load	d oil and musi					Jor Juli 24 hol	<u> </u>	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pre	SSUTE		Choke Size	Choke Size		
THOUNG FEESTITE											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
5											
GAS WELL	· 										
Actual Prod. Test - MCF/D	Length of	Test		_	Bbls. Cond	iensate/MMCF		Gravity of	Condensate		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
						_					
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE					-		
I hereby certify that the rules and regula						OIL CO	NSER	VATION	DIVISIO	N	
Division have been complied with and	that the infor	mation give	n abo	ve				· .			
is true and complete to the best of my i	mowledge an	nd belief.			Da	te Approve	ed		: # 31		
(· -	Ω .					• •					
Dinothea	um	ens	-		Rv	· · · · · · · · · · · · · · · · · · ·	色型器KB电影 TQC/L	HOMED OF	9 43¥ 55X 1 ————	(ON	
Signature Dorothea Owens	Reaul	atory A	nalv	st	"				'ਚਰ 'ਦਈਏ		
Printed Name			Title		Tai	e					
June 7, 1991	(915)	682-63	24		'''	<u> </u>					
	-	~ .		NT.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted we.ds.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.