

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-08835

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☒

OTHER ☐

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

Six Desta Drive, Suite 2700, Midland, Texas 79705

4. Well Location

Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line

Section 8 Township 22 S Range 36 E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

6/30/90

13. Elevations (DF&: RKB, RT, GR, etc.)

3575 GL

14. Elev. Casinghead

15. Total Depth

3702

16. Plug Back T.D.

3650

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3154, 3321, Yates

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10	40	524		200	
7	24	3702		250	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8	3100	

26. Perforation record (interval, size, and number)

3154, 3174, 3191, 3195, 3199, 3225, 3250,
3252, 3258, 3264, 3275, 3280, 3314, 3321

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3154-3321

Acidize w/ 1500 gal

Frac w/ 150,000#

and 1500 bbl

28. PRODUCTION

Date First Production

6/30/90

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump

Well Status (Prod. or Shut-in)

Prop

Date of Test

7/20/90

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

442

Water - Bbl

0

Gas - Oil Ratio

0

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

0

Gas - MCF

442

Water - Bbl

0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

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