Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 8824	40		Minerals an	e of New Mexica d Natural Resou	rces Depart			Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Arteria, NM 88	P.O. Drawer DD, Artesia, NM 88210				RVATION DIVISION			at Bottom of Page	
DISTRICT II		S		w Mexico 875	04-2088				
1000 Rio Brazos Rd., Artec, NM	87410 RE(WABLE AND					
I. Operator		TOTR	ANSPORT		TURALO	AS	N		
Hal J. Rasmussen	1 Operating						APINO		
Address						3(-025-088	335	
Six Desta Drive, Reason(s) for Filing (Check prope	Suite 2/(JU, Midl	land, Tex			-			
New Well		Change in	Transporter of	ເ: 🗋 Ou	er (Please exp	lair)			
Recompletion X Change in Operator	Oil Carint		Dry Gas						
If change of operation alive	Gange	vezd Gzs	Condensate	<u>[]</u>					
and address of previous operator	·								
II. DESCRIPTION OF W	ELL AND LI		ID. IN						
		26	Jalmat	Cluding Formation	2	Kin	d of Lease Federal or Fe	Lease No.	
Location			4		-	<u> </u>		<u> </u>	
Unit Letter <u>B</u>	;6	60	Feet From The	North Line	198	30	Feet From The	East Line	
Section 8 To	ownship 2	2 S	Range	36 E 🗤	ſPM,	Lea			
M. DESIGNATION OF T					1FM,			County	
II. DESIGNATION OF T Name of Authorized Transporter of	CANSPORTI	OF OF OI	rate	TURAL GAS					
<u>Shell Pipeline</u>				Box 264	8 - House	н скарргоче top T	d copy of this f exas 770(form is to be sent)	
Name of Awhonized Transporter of XCEL Gas Co.	Casinghead Gas		or Dry Gas	Address (Give	address to wh	ich approve	d copy of this f	form is to be sent)	
I well produces oil or liquids	Unit	Soc.	Tup F	<u> </u>	Drive.	<u>Suite</u>	5800, Mia	dland, Tx 79705	
ive location of tanks.	i	1 1	i	Rge. Is gas actually Yes		When			
this production is commingled with V. COMPLETION DATA	h that from any of	her lease or p	ool, give comm	ungling order number			6/30/90		
Den Sond Spinon Dala	•	Oil Well						·····	
Designate Type of Comple	tion - (X)	Ion wen	Gas Well	New Well		Deepen	Plug Back	Same Res'v Diff Res'v	
Date Spudded	-	pl. Ready to P	rod	Total Depth	X		P.B.T.D.	Х	
levations (DF, RKB, RT, GR, elc.)	6/	6/30/90 Name of Producing Formation			3702		3650		
				Top Oil/Gas Pay			Tubing Depth		
<u>3575_GL</u>	Yates			1 216/			· · ·		
	Yates				3314		Depth Casing	Shoe	
3575 GL erforations 3154, 74, 91, 95,	99, 3225,	, 50 , 52	2, 58, 64	, 75, 80, ¹	31 4, 21		Depth Casing	Shoe	
	99, 3225, T	, 50, 52 UBING, C	ASING AN	+, 75, 80, 1 D CEMENTING	914, 21 RECORD		Depth Casing	Shoe	
3154, 74, 91, 95,	99, 3225, T	, 50 , 52	ASING AN	+, 75, 80, 1 D CEMENTING	914, 21 GRECORD PTH SET	······	SA	ACKS CEMENT	
3154, 74, 91, 95,	99, 3225, T	, 50, 52 <u>UBING, C</u> SING & TUBI	ASING AN	+, 75, 80, 1 D CEMENTING	914, 21 RECORD		S#2	ACKS CEMENT	
3154, 74, 91, 95,	99, 3225, T	, 50, 52 <u>UBING, C</u> SING & TUBI 10	ASING AN	+, 75, 80, 1 D CEMENTING	B1 4, 21 RECORD PTH SET 524		S#2	ACKS CEMENT	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU	99, 3225, T CAS	50, 52 UBING, C SING & TUBI 10 7 LLOWAB	ASING AN	, 75, 80, D CEMENTING D	914 , 21 RECORD PTH SET 524 3702		S# 2 2	ACKS CEMENT 00 50	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU	99, 3225, T CAS JEST FOR AL	50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la	ASING AN	be equal to or exc	EPTH SET 524 3702 eed top allowe	ble for this	SA 2 2 2	ACKS CEMENT 00 50	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU	99, 3225, T CAS	50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la	ASING AN	+, 75, 80, 1 D CEMENTING	EPTH SET 524 3702 eed top allowe	ble for this	SA 2 2 2	ACKS CEMENT 00 50	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU IL WELL (Test must be aft the First New Oil Run To Tank	99, 3225, T CAS JEST FOR AL	50, 52 UBING, C SING & TUBI 10 7 7 LLOWAB al volume of l	ASING AN	st be equal to or example.	914, 21 RECORD PTH SET 524 3702 eed top allowe	ble for this	depih or be for	ACKS CEMENT 00 50	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU IL WELL (Test must be aft ate First New Oil Run To Tank ngth of Test	99, 3225, T CAS JEST FOR All ter recovery of tota Date of Test Tubing Press	50, 52 UBING, C SING & TUBI 10 7 7 LLOWAB al volume of l	ASING AN	st be equal to or exc Producing Metho Casing Pressure	914, 21 RECORD PTH SET 524 3702 eed top allowe	ble for this	SA 2 2 2	ACKS CEMENT 00 50	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU L WELL (Test must be aft te First New Oil Run To Tank ngth of Test	99, 3225, T CAS JEST FOR AI her recovery of lold Date of Test	50, 52 UBING, C SING & TUBI 10 7 7 LLOWAB al volume of l	ASING AN	st be equal to or example.	914, 21 RECORD PTH SET 524 3702 eed top allowe	ible for this , gas lift, etc	depih or be for	ACKS CEMENT 00 50	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU L WELL (Test must be aft ite First New Oil Run To Tank ngth of Test tund Prod. During Test	99, 3225, T CAS JEST FOR All ter recovery of tota Date of Test Tubing Press	50, 52 UBING, C SING & TUBI 10 7 7 LLOWAB al volume of l	ASING AN	st be equal to or exc Producing Metho Casing Pressure	914, 21 RECORD PTH SET 524 3702 eed top allowe	ible for this , gas lift, etc	depih or be for :.) Choke Size	ACKS CEMENT 00 50	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU L WELL (Test must be aft te First New Oil Run To Tank ngth of Test und Prod. During Test	99, 3225, T CAS JEST FOR All ter recovery of tota Date of Test Tubing Press	50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la sure	ASING AN	A, 75, 80, D CEMENTINO D D D D D D D D D D D D D	EPTH SET 524 3702 eed top allows	ible for this , gas lift, etc	depih or be for) Choke Size	ACKS CEMENT 00 50 full 24 hours.)	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU L WELL (Test must be aft te First New Oil Run To Tank ligth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D 442	99, 3225, T CAS JEST FOR A JEST FOR A Date of Test Tubing Press Oil - Bbls.	, 50, 52 <u>UBING, C</u> <u>SING & TUBI</u> 10 7 <u>LLOWAB</u> al volume of la aure	ASING AN	st be equal to or example. Producing Methor Casing Pressure Water - Bbls. Bbls. Condensate/ 0	eed top allowe	ible for this , gas lift, etc	depih or be for :.) Choke Size	ACKS CEMENT 00 50 full 24 hours.)	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU L WELL (Test must be aft te First New Oil Run To Tank upth of Test uul Prod. During Test AS WELL uul Prod. Test - MCF/D 442 ng Method (piia, back pr.)	99, 3225, T CAS JEST FOR A JEST FOR A Date of Test Tubing Press Oil - Bbls.	, 50, 52 <u>UBING, C</u> <u>SING & TUBI</u> 10 7 <u>LLOWAB</u> al volume of la aure	ASING AN	A, 75, 80, D CEMENTING D D D D D D D D D D D D D	eed top allowe	ible for this , gas lift, etc	depih or be for) Choke Size	ACKS CEMENT 00 50 full 24 hours.)	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU L WELL (Test must be aft te First New Oil Run To Tank ngth of Test unal Prod. During Test AS WELL ual Prod. Test - MCF/D 442 ing Method (piror, back pr.) back pr.	99, 3225, T CAS UEST FOR AL Date of Test Tubing Press Oil - Bbls.	, 50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la sure st rs Jre (Shui-in)	ASING AN ING SIZE	st be equal to or example. Producing Methor Casing Pressure Water - Bbls. Bbls. Condensate/ 0	eed top allowe	ible for this , gas lift, etc	depih or be for) Choke Size Gas- MCF	ACKS CEMENT 00 50 full 24 hours.)	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU L WELL (Test must be aft the First New Oil Run To Tank ogth of Test MS WELL Mail Prod. During Test AS WELL Mail Prod. Test - MCF/D 442 ing Method (pilor, back pr.) back pr. OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with an	99, 3225, T CAS JEST FOR Al JEST FOR Al Date of Tes Date of Tes Date of Tes Oil - Bbls. Oil - Bbls.	50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la al volume of la sure fi sure COMPLIA Conservation	ASING AN ING SIZE	A, 75, 80, D CEMENTINO D D D D D D D D D D D D D	Hut-in)	ible for this , gas lift, etc	depih or be for) Choke Size Gas- MCF	ACKS CEMENT 00 50 full 24 hours.)	
3154, 74, 91, 95, HOLE SIZE TEST DATA AND REQU IL WELL (Test must be aft ite First New Oil Run To Tank ngth of Test und Prod. During Test AS WELL und Prod. Test - MCF/D 442 ing Method (picor, back pr.) back pr. OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with an strue and complete to the best of my Mona Manb	99, 3225, T CAS JEST FOR Al JEST FOR Al Date of Tes Date of Tes Date of Tes Oil - Bbls. Oil - Bbls.	50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la al volume of la sure fi sure COMPLIA Conservation	ASING AN ING SIZE	A, 75, 80, D CEMENTINO D D D D D D D D D D D D D	PTH SET 524 3702 eed top allowed d (Flow, pump MMCF hut-in) CONSI proved	ible for this , gas lift, etc	Choke Size	ACKS CEMENT 00 50 full 24 hours.) Geneals	
3154, 74, 91, 95, HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be aft ale First New Oil Run To Tank ngth of Test tund Prod. During Test AS WELL tund Prod. Test - MCF/D 442 ing Method (pilor, back pr.) back pr. OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with an s true and complete to the best of my Mona Manb	99, 3225, T CAS JEST FOR AJ JEST FOR AJ ter recovery of total Date of Test Tubing Press Oil - Bbls. Oil - Bbls. Oil - Bbls. CATE OF C gulations of the Oil ad that the informa y knowledge and b	50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la al volume of la al volume of la sure fi COMPLIA Conservation piven ab- belief.	ASING AN NG SIZE LE cad oil and mu ANCE a ove	A, 75, 80, D CEMENTINO D D D D D D D D D D D D D	PTH SET 524 3702 eed top allowed d (Flow, pump MMCF hut-in) CONSI proved	ible for this , gas lift, etc	Choke Size	ACKS CEMENT 00 50 full 24 hours.) Geneals	
HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be aft the First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D 442 ing Method (pluor, back pr.) back pr. OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with an a true and complete to the best of my manufactors Nona Hopkins rinted Name	99, 3225, T CAS JEST FOR AJ JEST FOR AJ ter recovery of total Date of Test Tubing Press Oil - Bbls. Oil - Bbls. Oil - Bbls. CATE OF C gulations of the Oil ad that the informa y knowledge and b	50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la al volume of la sure fi sure COMPLIA Conservation	ASING AN ING SIZE LE cad oil and mu ANCE ove	A, 75, 80, D CEMENTINO D D D D D D D D D D D D D	PTH SET 524 3702 eed top allowed d (Flow, pump MMCF hut-in) CONSI proved	ible for this , gas lift, etc	depth or be for ;.) Choke Size Gas- MCF Gravity of Coac hoke Size TION DI	ACKS CEMENT 00 50 full 24 hours.) Geneals	
HOLE SIZE HOLE SIZE TEST DATA AND REQU IL WELL (Test must be aft ate First New Oil Run To Tank ingth of Test ingth of Test ingth of Test Hord During Test AS WELL und Prod. During Test AS WELL und Prod. Test - MCF/D 442 ling Method (pitor, back pr.) back pr. OPERATOR CERTIFIC hereby certify that the rules and reg Division have been complied with an a true and complete to the best of my Mark Draw Hord	99, 3225, T CAS JEST FOR All Date of Test Date of Test Tubing Press Oil - Bbls. Oil - Bbls. Using Press Oil - Bbls.	50, 52 UBING, C SING & TUBI 10 7 LLOWAB al volume of la al volume of la sure fi COMPLIA Conservation belief.	ASING AN ING SIZE LE coad oil and mu ANCE ove	A, 75, 80, D CEMENTINO D D D D D D D D D D D D D	PTH SET 524 3702 eed top allowed d (Flow, pump MMCF hut-in) CONSI proved	ible for this , gas lift, etc	Choke Size	ACKS CEMENT 00 50 full 24 hours.) Geneals	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form C 104 must be filled for the such changes.