

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
2. Name of Operator: Hal J. Rasmussen Operating, Inc.
3. Address of Operator: Six Desta Drive, Suite 2700, Midland, Texas 79705
4. Well Location: Unit Letter B; 660 Feet from the North Line and 1980 Feet from the East Line
5. Date Spudded: 11. Date T.D. Reached: 12. Date Compl. (Ready to Prod.): 6/30/90
13. Elevations (D&A, RKB, RT, GR, etc.): 3575 GL
14. Elev. Casinghead: 3702
15. Total Depth: 3650
16. Plug Back T.D.: 17. If Multiple Compl. How
18. Drilled By: 19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made: No
21. Type Electric and Other Logs Run: No
22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)
Casing Size: 10, 7, 24, 3702
Weight lb./ft.: 40, 524, 200, 250
Depth Set: 10, 7, 24, 3702
Hole Size: 10, 7, 24, 3702
Cementing Record: 10, 7, 24, 3702
Amount Pulled: 10, 7, 24, 3702

24. LINER RECORD
Size: 10, 7, 24, 3702
Bottom: 10, 7, 24, 3702
Sacks Cement: 10, 7, 24, 3702
Screen: 10, 7, 24, 3702
Size: 10, 7, 24, 3702
Depth Set: 10, 7, 24, 3702
Packer Set: 10, 7, 24, 3702

25. TUBING RECORD
Size: 10, 7, 24, 3702
Depth Set: 10, 7, 24, 3702
Packer Set: 10, 7, 24, 3702

26. Perforation record (Interval, size, and number)
3154, 3174, 3191, 3195, 3199, 3225, 3250, 3252, 3258, 3264, 3275, 3280, 3314, 3321
27. Acid, Shot, Fracture, Cement, Squeeze, Etc.
Depth Interval: 3154-3321
Acidize w/ 1500 gal
Frac w/ 150,000#
28. PRODUCTION
Date First Production: 6/30/90
Production Method (Flowing, gas lift, pumping - size and type pump)
Well Status (Prod. or Shut-in)
Date of Test: 7/20/90
Hours Tested: 24
Choke Size: 0
Prod'n For: 0
Test Period: 0
Oil - Bbl: 0
Gas - MCF: 442
Water - Bbl: 0
Oil Gravity - API - (Conn): 0
Gas - Oil Ratio: 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By: 0
30. List Attachments
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief