Submit 5 Copies Appropriate District Office	F				New Mexic				Form	C-104	
Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240					latural Resources Department				Revis See Ir	d 1-1-89 structions	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	C)止(CON	SERV P.O.	ATION DIVISION Box 2088				RI ISO	tom of Page	
DISTRICT III 1000 Rio Brazos Rd., Artec, NM 8741	0	S	anta F		Mexico 87.	504-2088					
Ι.	REQU	ESTR			ABLE AND	AUTHO	RIZATIO	N			
Openior Hal J. Rasmussen Op			ANOL			ATURAL		Vell API No.	··		
Address											
Six Desta Drive, Si Reason(s) for Filing (Check proper box		Mid	land,	Texas							
New Well Recompletion	(n Transp			ther (Please es	• •				
Change in Operator	Oil Casioghead] Dry G] Coade		(Change i	n name				
If change of operator give name and address of previous operator Ha	al J. Rasm	usse	n, 30	6 W. W	lall, Sui	te 600,	Midlar	nd, Texas	79701	·	
I. DESCRIPTION OF WEL	the second s		Deel N								
State A Ac 2	Well No. Pool Name, Iach 26 Eunice SR							ind of Lesso late, Faturet a F	••	esse Na	
Unit Letter <u>B</u>	. 660		East E.	~~~~~	North Li	. 19	80		West E	137	
Section 8 Towns	hip 22 S		Range	36]	F		Lea	_ Feet From The	- <u></u>	Lin	
			·A			<u>мрм,</u>				County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	r X ∩ ∾	OF O r Conde	OIL AN	<u>D NATI</u>			which appr	wed copy of this	form is to be .		
Shell Pipeline Corp.					Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001						
Phillips 66 Natural Gas Co.				-,	Bartlesville, Okla.					ni)	
ive location of tanks.	ocation of tanks.				Is gas actual			hen !	1 ?		
this production is commingled with the V. COMPLETION DATA	it from any other l	ease or	pool, giv	e comming	ling order num	ber:	<u>L</u>				
Designate Type of Completion		Dil Well		las Well	New Well	Workover	Dœpe	Plug Back	Same Res'v	Diff Res'v	
Jate Spudded	Date Compl. I	leady to	Prod.		Total Depth	l		P.B.T.D.	İ	İ	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay						
norations									Tubing Depth		
								Depth Casin	ig Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	NG RECOI					
							·		SACKS CEMENT		
								_	<u> </u>		
TEST DATA AND REQUE	I ST FOR ALI	OWA	BLE								
IL WELL (Test must be after ate First New Oil Run To Tank	Date of fest	olume c	of load oi	l and must	be equal to or Producing Me	exceed top all	orable for	this depth or be f	or full 24 hour.	r.)	
ength of Test				<u> </u>			unip, gas iyi				
	Tubing ?> usure				Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
AS WELL	·······			l							
unal Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ting Method (pilot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			· Choke Size			
. OPERATOR CERTIFIC	ATE OF CO) MPI	LIANC	<u>E</u>							
I hereby certify that the rules and regul Division have been complied with and	ations of the Oil (Conserva	tion			IL CON	ISERV	ATION E			
is true and complete to the best of my I	mowledge and be	licf.			Date	Approve	d b	AUG	2 1 198	9	
Um Sunt Kon	non							<u></u>			
Signature Wm. Scott Ramsey General Manager					Ву	0	DIS	SIGNED BY . TRICT I SUPE	<u>IERRY SEXT</u> RVISOR	ON	
Printed Name								-			
July 13, 1989	915-	ד -687	ĩ⊔₀ 1664		Title_				•	-,	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.