

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator  
Sun Exploration & Production Company

8. Farm or Lease Name  
State "A" A/C 2

3. Address of Operator  
P.O. Box 1861 Midland, Texas 79702

9. Well No.  
26

4. Location of Well  
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 8 TOWNSHIP 22S RANGE 36E NMPM.

10. Field and Pool, or Wildcat  
Queen  
South Eunice 7-Rvrs

15. Elevation (Show whether DF, RT, GR, etc.)

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Convert WIW to Producer ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/2 MIRU Ran WS ND wellhead NU BOP worked pkr several hours before it released pkr moved from 3677 to 3643 & would hang in collar load annulus w/2% kcl wtr pump down tbg tbg on vac Rotary WL check btm of tbg & csg TS 3645 csg collar at 3676' continue work pkr, worked pkr free pulled 15 jts tbg pkr hanging in csg collars.
- 10/3 FOH w/Bkr 7" "AD-1" Pkr & 2-3/8" plastic coated tbg, LD tbg/RIH w/6-1/8" RB & 7" csg scraper on 2-3/8" WS to 3680'/ POH/ RIH w/Bkr 7" RBP on 2-3/8" WS, set RBP @ 3675', test 7" csg to 1000 PSI for 1/2 HR, held ok/POH w/RBP/
- 10/4 RIH w/2-3/8" tbg & pumping setup, TS 3827', SN 3790'/ ND BOP, NU WH/RIH w/2"x1 1/2"x12' pump on 66 rod string, spaced out w/good pump action, clamp off/
- 10/15 24 hrs P, 0 BO, 60 BW 18 mcf

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay

TITLE Associate Accountant

DATE 10/18/85

APPROVED BY Eddie W. Seay  
Oil & Gas Inspector

TITLE \_\_\_\_\_

DATE NOV 13 1985

CONDITIONS OF APPROVAL, IF ANY:

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