STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	Г
SANTA FE		
FILE	1	
U.S.G.S.		
LAND OFFICE	1	
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 -

FILE	SANTA FE, NEV	W MEXICO 87501	Kevised 19-1-78	
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE			State X Fee	
OPERATOR			5. State Off & Gas Lease No.	
			/////////////////////////////////////	
SUNDRY NO	DTICES AND REPORTS ON IS TO DRILL OR TO DEEPEN OR PLUG IR PERMIT —" (FORM C-101) FOR SU	NELLS BACK TO A DIFFERENT RESERVOIR.		
•	F PERMIT TO (FORM C-101) FOR SU	CH PROPOSALS.	7. Unit Agreement Name	
WELL X WELL O	THER-			
Name of Operator			6. Farm or Lease Name	
Sun Exploration & Produ	uction Company		State "A" A/C 2	
P.O. Box 1861 Midla	and, Texas 79702		9. Well No.	
Location of Well			26 10. Field and Pool, or Wildcat	
North 1980		South Eunice 7-Ryrs		
UNIT LETTERBDDU	FEET FROM THE	LINE AND FEET FRO		
THE East THE SECTION	8 TOWNSHIP 22	2S 36F		
		RANGENMPI		
	15. Elevation (Show whethe	r DF, RT, GR, etc.)	12. County	
	<i></i>		Lea AllIIIII	
		Nature of Notice, Report or O	ther Data	
NOTICE OF INTEN	ITION TO:	SUBSEQUEN	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			
TEMPORARILY ABANDON	PEOG AND ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
		OTHER		
OTHER Convert WIW to produ	cerx]		
17. Describe Proposed or Completed Operation	ons (Clearly state all pertinent de	tails, and give pertinent dates, including	ne estimated date of starting any proposed	
work) SEE RULE 1103.			, a see a	
1. MIRU - NU BOP.				
2. Rise pkr (3659') &	POH w/tbg-& pkr. Vi	sually inspect tbg, repl	ace if necess'y.	
3. RIH w/7" RBP on 2-3	/8 tog. Set KBP @ 36	90'. Press csg to 500 ps	i.	
5. If leak indicated (a) POH w/tbg. RIH w	/RBP & tbg. Go to Step 6	•	
,	b) Set pkr @ 3670'±.	press test RBP then csd	to 500 psi to determine	
,	cause of leak.	Frese teet was emen eag	to soo psi to determine	
(c) If csg leak isola	te EIR & sqz. per Midlan	d.	
(d) POH, WOC, Drill o	ut & circ CLN: POH.		
6. RIH w/2-3/8 tbg & 6	e) RIH & latch RBP,	POH W RBP & tbg. 30'±, SN @ 3800'±. POP &	Acat Mandage 62	
level.	o rousering. 15 @ 56	30 ±, 3N @ 3800 ±. POP &	test. Monitor fluid	
			••	
18. I hereby certify that the information above	is true and complete to the beat	of my knowledge and helief		
BIGHED Datham Link) TITLE AS	sociate Accountant	DATE 11/8/85	
# 1 j. tar				
5ddie W. Sea	-		NOV 1 3 1985	
APPROVED BY Oil & Gas Inspec	<u> </u>		MOATO	