	DISTRIBUTION									
	SANTA FE			NEW MEXICO OIL CONSERVATION CON JION Form C-104						
	FILE		+ + + - +		REQUEST FOR ALLOWABL		.Е		Supersedes Old C-104 an Effective 1-1-65	
	U.S.G.S.			AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE			AUTHORIA	ZATION TO TR	ANSPORT OIL AN	ID NATUR	AL GAS		
		OIL								
	TRANSPORTER	GAS								
ı.	OPERATOR	1 4.14								
	PRORATION OFFICE		+							
	Sun Exploration & Production Co.									
	Address									
		ox 186	51, Mid1	and, Texas	79702				-	
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well			Change in Tra	insporter of:					
	Recompletion			Oil Dry Gas Name Change Only						
	Change in Ownershi	₽□		Casinghead Gas Condensate From: Sun Oil Company						
	and address of prev DESCRIPTION O			CASE						
	Lease Name		D 11.11D 13.	Well No. Poo	ol Name, Including F	ormation ,	Kind of	Lease		Legse
	State "A"	A/C	2	26	South Eunic	e 7 Rurs. Que	er. State, F	ederal or Fee	State	NM 2
	Unit Letter	<u>B</u>	;66	50 Feet From Th	North Lin	ne and1980	Feet F	rom The	East	
	Line of Section	8	Towns	nip 22-S	Range	36-E , NN	лем, Le	a		Cou
II.	DESIGNATION O	F TRA	NSPORTE	R OF OIL AN	D NATURAL G/	s Shut In	Injecti	on Well		
	Name of Authorized			or Conder	nsate	Address (Give addre			of this form is t	o be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
	If well produces oil give location of tank		3, U	nit Sec.	Twp. Rge.	Is gas actually conn	ected?	When	<u> </u>	-

If this production is commingled with that from any other lease or pool, give commingling order number:

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil-Bbls.

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Stanature)

(Title)

(Date)

Tubing Pressure (Shut-in)

Tubing Pressure

CASING & TUBING SIZE

Gas Well

Workover

DEPTH SET

Producing Method (Flow, pump, gas lift, etc.)

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

Bbls. Condensate/MMCF

Water - Bbls.

IV. COMPLETION DATA

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Acct. Asst. II

1-1-82

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65

Lease No.

County

Same Res'v. Diff. Res'v.

NM 2A

Plug Back

P.B.T.D.

Tubing Depth

Choke Size

Gas-MCF

Gravity of Condensate

Depth Casing Shoe

SACKS CEMENT

Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION JAN 21 198**2** APPROVED Orig. Signed by BY. Dist L Sups TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each and in multiply