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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>NM 2A</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Injection</b>	7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>	8. Farm or Lease Name <b>State "A" A/c-2</b>
3. Address of Operator <b>P. O. Box 1069, Hobbs, New Mexico 88240</b>	9. Well No. <b>26</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>22-S</b> RANGE <b>36-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>South Eunice</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3575' GR</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Water Injector</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Pull rods, pump and tubing.
2. Run 118 joints 2-3/8" plastic coated tubing w/ Baker Model AD packer.
3. Flush with 30 bbl. treated water and set packer at 3659'.
4. Connect wellhead and ready to commence water injection upon approval of waterflooded project.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Production Foreman** DATE **Sept. 1, 1970**

APPROVED BY [Signature] TITLE                      DATE                       
CONDITIONS OF APPROVAL, IF ANY: