## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	D 14	
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	944	
OPERATOR		
PROBATION OF	5	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS
I.	The first property of
Operator	
Hal J. Rasmussen	
Address	70701
306 W. Wall, Suite 600, Midland, Texas	79701
Rescon(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Effective Dec. 1, 1988
	y Gas
Change in Ownership Castinghead Gas Ca	endensete
If change of ownership give name	Duraturation Co. D.O. Doy 1961 Midland
and address of previous owner Sun Exploration and	Production Co. P.O. Box 1861, Midland,
	Texas 7970
II. DESCRIPTION OF WELL AND LEASE (Tald)  [ Well Not Foot Name, Including Fo	ormation (Kind of Lease ) I sace N
1 "A     - 1	
State A/C 2 37 Eunice Sev Location Queen, South	en Kivers   state
	1980 Say Say West
Unit Letter K : 1980 Feet From The South Lin	e and 1980 Feet From The West
Line of Section 8 Township 225 Ronge 3	65 102
Line of Section 8 Township 225 Range 3	6E , NMPM, Lea Count
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Cic
Name of Authorized Transporter of Oil Or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	Box 2648, Houston, Tx 77001
Name of Authorized Transporter of Casinghead Gas X of Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Watural Gas Company	Bartlesville, Okla
If well produces att or liquids, Unit Sec. Twp. Rgs.	is gas actually connected? When
give location of tanks.	
If this production is commingled with that from any other lease or pool,	give communication ander numbers
	give committigring order mannor.
NOTE: Complete Parts IV and V on reverse side if necessary.	·
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
VI. CENTIFICATE OF COMPLIANCE	1 A 1 A 4 1000
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED JAN U 4 1303
been complied with and that the information given is true and complete to the best of my knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON
my moviedge and ocner.	DISTRICT   SUPERVISOR
	TITLE
	М
Ula Scatt Kamaria	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation
Wm. Scott Ramsey General Manager	I teats taken on the matt to accordance with MACE 111
(Title)	All sections of this form must be filled out complaint.
12-6-88	and on her and recompleted watts.
(Date)	Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions.
was a first of the	Separate Forms C-104 must be filed for each pool in multi-

Designate Type of Complet	ion - (X) Ott Well Gas we	il New Well	Workover	1.5			
Date Spudged				Deepen	Plug Back	Same Re	are Ditt.
•	Date Compl. Reday to Prod.	Total Depta		1	į,		
Elevations (O.S. Days		otal Debin			P.B.T.D.		
levellone (DF. RKS, RT, GR. etc.,	Name of Producing Formation						. •
	Committee	Top OU/Gas	Top Oll/Gas Pay		Tube		
Perforations	•	i			Tubing Depti	n.	
						_	
	·				Depth Casing	Shoe	
HO! E CITE	TUBING, CASING.	NO CENEVE			1		
HOLE SIZE	CASING & TUBING SIZE						
	- : 3314G 21ZE		DEPTH SET				
					SAC	KS CEM	ENT
					<u> </u>		
Trical Inc.							
TEST DATA AND REQUEST	FOR ALLOWARDS						
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	a fler recovery of	total valume	of land all			
TEST DATA AND REQUEST OIL WELL  THE FIRST NEW OIL RUS TO TENES	FOR ALLOWABLE (Test must be able for this	e after recovery of depth or be for fu	total volume l-24 howe)	of load oil a	nd must be equ	il to or ex	ceed top a
	FOR ALLOWABLE (Test must be able for this	e after recovery of depth or be for ful Producing Mel	total volume  l 24 howe   hod (Flow, p	of load all a	nd must be equ	il to or ex	ceed top a
TEST DATA AND REQUEST OIL WELL  Sie First New Oil Run To Tanks		e after recovery of depth or be for ful Producing Met	total volume  l-24 hours   hod (Flow, Pi	of load oil as	nd must be equ		and the second
	FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	1 todacted We	hod (Flow, pi	emp, gas lift,	elc.j		cood top o
ngth of Test	Tubing Pressure	r after recovery of depth or be for ful Producing Met	hod (Flow, pi	emp, gas lift,	chose Size	. : 13.	
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tual Prod. During Test  S WELL  ual Prod. Test-MCF/D	Tubing Pressure Oil-Bbis.	Casing Pressu	hod (Flow, p	ump, gas lift,	Chose Size		
S WELL ual Prod. Test-MCF/D	Tubing Pressure Oil-Bbie. Length of Test	Casing Presed Water-Bbis.  Bbis. Condense	to (Flow, pr	emp, gas lift,	Chose Size		
S WELL	Tubing Pressure Oil-Bbis.	Cdaing Pressu	to (Flow, pr	emp, gas lift,	Chose Size		

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