STRIBUTION (A FE

NEW MEXICO OIL CONSERVATION CON REQUEST FOR ALLOWABLE

SION

Form C+104

Succeedes Old C-104 and C-

| | ILE | REQUEST | AND | Supersedes Old C-104 and C-11 Effective 1-1-65 |
|------------|--|---|--|---|
| | U.S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL (| |
| | LAND OFFICE | | AND ON TOLL AND NATURAL (| 5A3 |
| | TRANSPORTER OIL | | | |
| | GAS | | | |
| | OPERATOR | | | |
| 1. | PRORATION OFFICE Operator | | | |
| | Sun Exploration & Production Co. | | | |
| | Address | | | |
| | P. O. Box 1861, Mi | dland, Texas 79702 | | |
| | Reason(s) for filing (Check proper box | , | Other (Please explain) | |
| | New Well | Change in Transporter of: | | 0-14 |
| | Recompletion | Oil Dry Go | Name Change | |
| | Change in Ownership | Casinghead Gas Conde | rsate From: Sun Of | . Company |
| | If change of automakin nine and | | | |
| | If change of ownership give name and address of previous owner | | | |
| | | | | |
| II. | DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including F | | |
| | | | | |
| | State "A" A/C 2 | 37 South Eunice | e 7 Rur. Queen State, Federa | State NM2A |
| | | 80 South | 1020 | W |
| | Unit Letter ; 13 | Feet From The South Lin | ne and 1980 Feet From 1 | he West |
| | Line of Section 8 Tov | vnship 22-S Range | 36-E , NMPM, Le: | |
| | | | , MMFM, LC | A County |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS | |
| | Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) | | | |
| | Shell Pipeline | | P.O. Box 1509, Midlan | nd, Texas 79701 |
| | Name of Authorized Transporter of Cas | inghead Gas X or Dry Gas | Address (Give address to which approx | ed copy of this form is to be sent) |
| | Phillips Pipeline Phillips Bldg. Rm 711 Odessa, Texas 79760 | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | n |
| | give location of tanks. | G 8 22 36 | Yes | 4-13-73 |
| | If this production is commingled wit | h that from any other lease or pool, | give commingling order number: | |
| 14. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Completion | | l some significant and signifi | Jame Nes V. Diff. Res V. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | | |
| | | | | |
| | Perforations | | | Depth Casing Shoe |
| | Perforations | | | Depth Casing Shoe |
| | • | | CEMENTING RECORD | Depth Casing Shoe |
| | Perforations HOLE SIZE | TUBING, CASING, AND | D CEMENTING RECORD DEPTH SET | Depth Casing Shoe SACKS CEMENT |
| | • | | T | |
| | • | | T | |
| | • | | T | |
| V. | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| v. | • | CASING & TUBING SIZE OR ALLOWABLE (Test must be a | DEPTH SET | |
| v. | HOLE SIZE TEST DATA AND REQUEST FO | CASING & TUBING SIZE OR ALLOWABLE (Test must be a | DEPTH SET | SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- |
| v. | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life | SACKS CEMENT and must be equal to or exceed top allow- |
| v. | HOLE SIZE TEST DATA AND REQUEST FOOL, WELL | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) | SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- |
| v | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure | DEPTH SET fter recovery of total volume of load oil of pth or be for jull 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure | SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size |
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