SANTA FF	TRIBUTION			CONSER	WATION C	nultreeton	FORM C-103
FILE U.S.G.S. LAND OFFICE	OIL	AI MI	MEXICO OI	OUS REP	ORTS ON	WELLS	(Rev 3-55)
PROPATION OFFIC	GAS CE	(Submit to	appropriate Di	strict Office	as per Comm	CDED Dission Rule 119	)(a) (a) (b)
ame of Compa	any	and Old Germany	A	Address P.O.	Box 1688	, Hobbs, Ne	w Mexico
ease		nd Cil Company Well		etter Section		Rai	
State "	A" A/0-2	<del>,</del>	7 K	8	County	<u>'</u>	70-2
10/29/6		Pool South Bunic				Lea	
			EPORT OF: (C		ote block)  Other (Ex	chlain):	
Beginning Plugging	g Drilling Operation	Remedi	Test and Cemeral Work	ut Job (	Recomp		
vec 3. Mix 4. Mix 3 b 5. Bri	cement w/l- num.  od 100 sxs. c  od 75 sxs. re  bls. in ferme lied cement of lied bridge of	w/Baker Medel * 1/2% D-15 & 2% of same cement. ag. cement w/1/2 ation w/3000 ps: and tested pipe plug at 3430*. w/Baker Medel 1/2% D-15 & 2%	Went on wall per ex.	Tuff plug	, 1/2% D-	15 & 2% Cadi	2. Squeezed
7. Dri 0.1	mation squeen	plug to esg. she drilling to a 's' to 1/2", 32	oe and test total depth 24# Hydril	ed pipe a of 3875' liner, S	t 1000 ps et from 3 SE SIDE) Company	i for 30 min	a. Pipe tested & commented
7. Dri 0.1 8. Ray Witnessed by	mation squeent     Iled coment     Continued   24 Jts. (75	plug to cag. she drilling to a strict to a	oe and test total depth 24# Hydril Position Well Test 5	ed pipe s of 3875' liner, S (SEE REVE	t 1000 ps et from 3 SE SIME) Company Texas P	i for 30 mix 116 to 3874	a. Pipe tested
7. Dri 0.1 8. Ray Witnessed by	mation squeent    Led coment    Continued   24 Jts. (75)  CO gxs. latex	plug to esg. she drilling to a 's' to 1/2", 32	oe and test total depth 24# Hydril Position Well Test 5	ed pipe and 3875* liner, S SEE REVE	t 1000 ps et from 3 SE SIDE) Company Texas P	i for 30 min 116 to 3874 scific Coal	& commented & CollCompany
7. Dri O.1 8. Ray Witnessed by Jehn W.	mation squeent     Led cement     Continued     24	plug to cag. she drilling to a 8*) 4-1/2*, 32. coment.	pe and test total depth 2/# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD	ed pipe and 3875* liner, S SEE REVE	t 1000 ps et from 3 3E SIDE) Company Texas P EPORTS ON	i for 30 mix 116 to 3874 acific Coal	& Completion Date
7. Dri O.1 8. Ray Witnessed by Jehn W.	mation squeent     Continued   24 Sts. (75)   O sms. latex     Barbee	plug to cag. she drilling to a strict to a	po and test total depth 24# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD 3812	ed pipe and 3875* liner, S SEE REVE	t 1000 ps et from 3 SE SIDE) Company Texas P EPORTS ON Producing 3200-3	i for 30 mix 116 to 3874 acific Coal	& commented & Company  Completion Date 2/9/47
For O.1  8. Ray Witnessed by John W.  D F Elev. 3608 Tubing Diame	TD  terval(s)	plug to csg. she drilling to a  8*) 4-1/2*, 32.  coment.  FILL IN BELOV	pe and test total depth 24# Hydril Position Well Test & PBTD 3812	ced pipe of 3875 liner, S SEE REVEL  SUPERVISED  FILL DATA  Dil String Dian 7-7/8  Producing For	t 1000 ps et from 3 SE SIDE) Company Texas P REPORTS ON Producing 3200-3 heter  799 mation(s) & Seven I	i for 30 min 116 to 3874 acific Coal VLY Interval	& commented  & CollCompany  Completion Date 2/9/47
7. Dri O.1 8. Ray Witnessed by Jehn W. DF Elev. 3608 Tubing Diame 28	TD  terval(s)  terval	FILL IN BELOV	pe and test total depti 24# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD 381.2	Supervisor  Superv	t 1000 ps et from 3 SE SIDE) Company Texas P EPORTS OA Producing 3200-3 meter  7799 mation(s) & Seven I	i for 30 mix  116 to 3874  acific Coal  VLY  Interval  799  Oil String I	& comented  & Company  Completion Date 2/9/47  Pepth 81.2  Gas Well Potentia
7. Dr. O.1 8. Ray Witnessed by Jehn W. DF Elev. 3608 Tubing Diame 27 Perforated In 3200-3. Open Hole In	TD  terval(s)	FILL IN BELOV  Tubing Depth  3804  304  3640  3660	pe and test total dest 24# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD 3812	od pipe of 3875* liner, S SEE REVE SUPERVISOR  IAL WORK F FELL DATA  Dil String Dian 7-7/8*  Producing Form  Year  WORKOVER  tion Water	t 1000 ps  t from 3  SE SIDE  Company Texas P  EPORTS ON  Producing 3200-3  neter  799  mation(s)  & Seven I	i for 30 min  116 to 3874  acific Coal  VLY  Interval  799  Oil String I	& comented  & Company  Completion Date 2/9/47  Pepth 81.2  Gas Well Potentia
7. Dr. O.1 8. Ray Witnessed by Jehn W. DF Elev. 3608 Tubing Diame 28 Perforated In 3200-34 Open Hole In	TD  Table  Table	FILL IN BELOW  Tubing Depth  3912  Tubing Depth  3806  Oil Production	pe and test total depti 24# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD 381.2  RESULTS OF Gas Produc	od pipe of 3875* liner, S SEE REVE SUPERVISOR  IAL WORK F FELL DATA  Dil String Dian 7-7/8*  Producing Form  Year  WORKOVER  tion Water	t 1000 ps et from 3 SE SIDE) Company Texas P EPORTS OA Producing 3200-3 meter  7799 mation(s) & Seven I	i for 30 mix  116 to 3874  acific Coal  VLY  Interval  799  Oil String I	& comented  & Company  Completion Date 2/9/47  Pepth 81.2  Gas Well Potentia
Witnessed by John W.  D F Elev.  3608 Tubing Diame 27 Perforated In: 3200-3. Open Hole In: Test Before	TD  Date of Test	FILL IN BELOW  Tubing Depth  3912  Tubing Depth  3806  Oil Production	pe and test total depti 24# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD 381.2  RESULTS OF Gas Produc	See Pevel Supervisor  Supervis	t 1000 ps ot from 3 3E SIDE) Company Texas P EPORTS ON Producing 3200-3 neter 3799 mation(s) & Seven I	i for 30 min  116 to 3874  acific Coal  VLY  Interval  7799  Oil String I  3:  Rivers  GOR  Cubic feet/Bbi	& comented & comented & Colicempany  Completion Date 2/9/47  Depth 812  Gas Well Potentia MCFPD
Witnessed by Jehn W.  D F Elev. 3608 Tubing Diame 27 Open Hole In  Test Before Workover After	TD  Continued  Continued  La Jts. (75)  Days. latex  TD  Corrected  TD  Date of Test  None  11/30/62	FILL IN BELOW  Tubing Depth  3806  Oil Production BPD	pe and test total depti 24# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD 381.2  RESULTS OF Gas Produc MCFPI	iner, S Supervise: Sup	t 1000 ps ot from 3 3E SIDE) Company Texas P EPORTS ON Producing 3200-3 neter 3799 mation(s) & Seven I	i for 30 mix  116 to 3874  acific Coal  (LY  Interval 799  Oil String I 33	& comented & comented & Company  Completion Date 2/9/47  Depth 81.2  Gas Well Potentia
Witnessed by Jehn W.  D F Elev.  3608 Tubing Diame 27  Perforated In  3200-3  Open Hole In  Test  Before Workover  After Workover	TD  Continued  Continued  La Jts. (75)  Days. latex  TD  Corrected  TD  Date of Test  None  11/30/62	FILL IN BELOW  Tubing Depth  3806  Oil Production BPD	pe and test total depti 24# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD 381.2  RESULTS OF Gas Produc MCFPI	iner, S Supervise: Sup	t 1000 ps  t from 3  SE SIPE  Company  Texas P  EPORTS ON  Producing 3200-3  neter  Production BPD	i for 30 mix  116 to 3874  acific Coal  (LY  Interval 799  Oil String I 33	& comented & comented & CdlCompany  Completion Date 2/9/47  Depth 812  Gas Well Potentia MCFPD
Witnessed by Jehn W.  DF Elev.  3608 Tubing Diame 28 Perforated In  3200-3 Open Hole In  Test  Before Workover  After Workover	TD  Continued  Continued  La Jts. (75)  Days. latex  TD  Corrected  TD  Date of Test  None  11/30/62	FILL IN BELOW  Tubing Depth  3806  Oil Production BPD	pe and test total depti 24# Hydril Position Well Test V FOR REMED ORIGINAL W PBTD 381.2  RESULTS OF Gas Produc MCFPI	iner, S SEE REVE SUPERIOR  SUPERIO	t 1000 ps  t from 3  SE SIPE  Company  Texas P  EPORTS ON  Producing 3200-3  neter  Production BPD	i for 30 min  116 to 3874  acific Coal  (LY  Interval  799  Oil String I  GOR  Cubic feet/Bbi   aformation given age.  Saches	& comented & comented & CdICompany  Completion Date 2/9/47  Depth 812  Gas Well Potentia MCFPD

- 8. Pumped plug to 3847 at 4:30 P.M. 11/5/62
- 9. After 24 hrs. tested pipe at 1000 psi before and after drilling out to 3850. Pipe tested 6. K.
- 10. Ran detailed GemaRay-Neutron and collar legs from 3849 to 2800\*.
- 11. Perforated 3841 to 3844 w/2 shots per foot for total of 6 shots.
- 12. Ran 2" thg. to 3846 and spotted 500 gal. acid across perforation. Pulled thg. to 3075 and sand-oil treated w/20,000 gal. refined oil, 40,000# sand & 500# Mark II Adomite.
- 43. Ran 2" tbg. to 3823\* and installed pumping unit. Recovered load 11/29/62.