		NEW MEXICO	O OIL C	ONSERVA	TION C	OMM15510	N		FORM C-103 (Rev 3-55)
•		MISCELL	ANEOU	S REPOR	RTS ON	WELLS			
	(5	ubmit to appropria	rte Distric	t Office as	per Comi	nission Rul	e 1106)		
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ease	Pacific Coal		ell No.	Unit Letter	O. Box Section	the second data water	Fort W	Range	Téxas
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	Y	ith	Distr.	EMEDIAL	WORK RE	Texas E PORTS ON Producing	ILY Interval	·····	pletion Date
) F Elev.	Y Arthur N. Sm 36081	11th FILL IN BEL(3912*	Distr OW FOR R ORIGI PBTI	EMEDIAL	WORK RE	Producing	ILY Interval	Com	pletion Date 12/21/16
) F Elev.	Arthur N. Sa 36081	fill in BEL 3912 Tubing Depth	Distr OW FOR R ORIGI PBTI	EMEDIAL	WORK RE	Producing	ILY Interval	·····	pletion Date 12/21/16
) F Elev. Subing Diam	T D 36081 T D T D T D T D T D T D T D T D	1th FILL IN BELO 3912! Tubing Depth 3797!	Distr OW FOR R ORIGI PBTI	EMEDIAL INAL WELL 3812 Oil Str	WORK RE DATA	Producing 3200	ILY Interval - 3400 Oil St	Com tring Depth 3812	pletion Date 12/21/16
) F Elev. Fubing Diam Perforated In	Y Arthur M. Sm T D 36081 heter 28 hterval(s) 3200-3230, 3	fill in BEL 3912 Tubing Depth	Distr OW FOR R ORIGI PBTI	EMEDIAL INAL WELL 38121 Oil Str 3640-36	WORK RE DATA	Texas E PORTS ON Producing 3200 . :ter	ILY Interval 3400 Oil Si 3715-375	Com tring Depth 38121	pletion Date 12/21/46
) F Elev. Subing Diam Perforated In	Y Arthur M. Sm T D 36081 heter 28 hterval(s) 3200-3230, 3	1th FILL IN BELO 3912! Tubing Depth 3797!	Distr OW FOR R ORIGI PBTI	CEMEDIAL INAL WELL 38121 Oil Str 3640-36 Produc	work re DATA ting Diame 55 W 60, 367 cing Forma	Texas E PORTS ON Producing 3200 . :ter	ILY Interval - 3400 Oil St	Com tring Depth 38121	pletion Date 12/21/46
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) F Elev. Subing Diam Perforated In Open Hole In	Arthur N. Sa T D 36081 Deter 2W Deterval(s) 3200-3230, 3 nterval Date of Test	ith FILL IN BELO 39121 Tubing Depth 37971 355-3285, 360 Oil Production BPD	Bistr OW FOR R ORIG P B TI P B TI 95-3630, RESUL Gas I M	EMEDIAL INAL WELL 38129 Oil Str 3640-36 Production	work re DATA ing Diame 530 60, 367 cing Forma RKOVER Water F	Texas Producing 3200 . eter 20-3684, ation(s) Xates a Production	ILY Interval 0il So 3715-375 nd Sever	Com tring Depth 38129 79 R RIVOR	pletion Date 12/21/46 Gas Well Potentia
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