

State "A" A/c 2, Well #37

Drillstem Test #1

3344'-3475'

Opened 40 minutes. Gas in 10 minutes.
Gauged 22 MCFFPD. Recovered 165' gas cut
mud and 110' salt water.

Drillstem Test #2

3557'-3775'

Opened 60 minutes. Gas in 10 minutes.
Gauged 1110 MCFFPD. Recovered 1110' gas
cut salt water.

Drillstem Test #3

3773'-3878'

Opened 70 minutes. Very light blow of air
throughout. Recovered 270' slightly oil cut
mud.

Completion Data:

Set pipe @ 3812'. Drilled to 3901' and ran packer on tubing with packer being set at 3804'. Treated with 3500 gallons of acid and tested a very small amount of oil. Pulled tubing and packer and drilled to 3912', with sulphur water being encountered @ 3910'. Well plugged back to 3907', the hole was bailed dry and treated with 500 gallons of acid with no results. Plugged back to casing seat-3812'. Casing perforated 3715'-3775' and 3750'-3799' with 3 shots per foot and tested 155 MCFFPD. Perforations treated with 500 gallons of mud acid and tested 3100 MCFFPD. Casing perforated 3200'-3230' and 3270'-3277' with 3 shots per foot. There was a slight spray of oil during this job but a 500 gallon mud acid treatment did not bring any oil production. Casing perforated 3255'-3270', 3277'-3285', 3605'-3630', 3640'-3660' and 3670'-3684' with 3 shots per foot. Well potentialled 5690 MCFFPD with a slight spray of oil.

Well began making oil and tested 1 BOPD on 6/12/53.