

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HONORS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1955 MAR 15 AM 10:21

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

March 15, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal and Oil Company
(Company or Operator)

N.M. State "A" A/c 2
(Lease)

Ralph Johnson Rig Company
(Contractor)

Jalmat Gas Pool

Well No. 37 in the NE 1/4 SW 1/4 of Sec. 8

T. 22-S., R. 36-E., NMPM, South Eunice Oil Pool Pool, Lea County.

The Dates of this work were as follows: February 11 to 22, 1955

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on February 7, 1955,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Yates perforated 3230'-3255' and 3285'-3400' with 4 shots per foot. Baker Retrieveable bridge plug set at 3436' and the Yates swabbed dry. Sandfraced with 6000 gals. of oil and 12000# of sand down annulus at 12.2 BPM and 1750 psi maximum pressure. Well swabbed in and tested 7600 MCFPD with a 20 minute shut in pressure of 1005#.

Well could not be killed to pull bridge plug. Otis pulled tubing and plug under pressure and reran 3787' of 2" tubing with packer being set at 3414'. Interval above packer tested 7600 MCFPD and interval below packer tested 240 MCFPD. Lower zone shut in on this dually completed well.

Witnessed by J. E. Mounts Texas Pacific Coal and Oil Co. Dist. Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John Yuranka

Position District Engineer

Representing Texas Pacific Coal and Oil Company

Address Box 1688 Hobbs, New Mexico

(Title)

(Date)