DUPLICATE

FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION - HOBBS OFFICE

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Santa Fe, New Mexico

B211947

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS, PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

TEXAS PACIFIC COAL	LAND OIL COMPA	NY P.	0. Box 2110,	Fort Worth 1,	Texas
New Mexico State"A	ny or Operator AC.2 Well No.	7. _{in}	SW1	Address 8	т 22-S
T.onso				1	
R	th of the North line a	ind 1980	eet /we/t of the /Ea	t line of Sect1	OR.
If State land the oil and gas		, .			
If patented land the owner					
If Government land the per-	mittee is	+	, A	ddress	
The Lessee is					
Drilling commenced	lov. 12,		rilling was complet	red	<u>19</u>
Name of drilling contractor.	Corbett Drill	ing Co.	, A	ddress Tulsa,	Okla.
Elevation above sea level at	top of easing	XO {Gi	et.		
The information given is to	be kept confidential a	1 n til			•
Gas horizons		OIL SANDS O	B ZONES		
No. 1, from. 3728	to 3735	N	[0. 4, from	to	
No. 2, from 3613					
No. 3, from	to	N	lo. 6, from	t o	······
	1	MPORTANT W	ATER SANDS		
Include data on rate of wat	ter inflow and elevation	on to which water	r rose in hole.		
No. 1, from					
No. 2, from	to			feet	

CASING RECORD

No. 4, from.....feet.

No. 3, from......feet.

	WEIGHT	THREADS		1360	KIND OF	CUT & FILLED	PERFO	RATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
151	70 ·		Lapweld	196					
15 <u>1</u> 10 2	40.5		als.	1478					
51	14		Ħ	3802					
2	4.7			3806					
									•
	·					<u> </u>			
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
191	15/2	205	350			

137	103	1480	800				
63		1492					
83	51	3812	200				
	J			<u> </u>	<u> </u>	J	
				PLUGS AND AD			1 · · ·
-							
Adapters		1		Size.			
			RECORD OF S	HOOTING OR CH	EMICAL TR	EATMENT	
							1
SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			Acid	3500 gals.	12-19	3665-3901	
	J					af a13	
		•••••		*****			
				DRILL-STEM AN	TATOR CTAT	. TESTS	
f drill-st	tem or oth	er special t	ests or deviation sur	v eys were made, s	ubmit report	on separate sheet :	and attach hereto.
		-		TOOLS USI			
			0				feet tofeet
-							
able to	ols were u	used from	feet 1	0	feet, and fro.	m	feet tofeet
				PRODUCTI	ON		
Put to n	roducing	Gas wel	l shut in afte	r PB to 3812	*		
						which	% was oil;%
							2
f gas we	ell, cu. ft.	per 24 hou	rs	Gallo	ns gasoline p	er 1,000 cu. ft. of g	B. S
lock pre	ssure, lbs.	per sq. in.					
-							
				ENDLOVEL	.e		
				EMPLOYEE			Driller
				, Driller			, Driller
				, Driller			
				, Driller			
hereby			FORMA	, Driller Driller TION RECORD O	N OTHER SI	DE	, Driller
	swear or a	ffirm that	FORMA the information give	, Driller Driller TION BECOBD O n herewith is a co	N OTHER SI	DE	, Driller
	swear or a	ffirm that	FORMA	, Driller Driller TION BECOBD O n herewith is a co	N OTHER SI	DE	, Driller
t so far :	swear or a as can be	ffirm that determined	FORMA the information give I from available reco	, Driller Driller TION RECORD O n herewith is a co rds.	N OTHER SI mplete and co	DE prrect record of the	well and all work done on
t so far :	swear or a as can be	ffirm that determined	FORMA the information give	, Driller Driller TION RECORD O n herewith is a co rds.	N OTHER SI mplete and co	DE prrect record of the	well and all work done on
t so far s Subscribe	swear or a as can be ed and swo	ffirm that determined	FORMA the information give I from available reco	, Driller Driller TION RECORD O n herewith is a co rds.	N OTHER SI mplete and co Fort Mor	DE prrect record of the	well and all work done on Feb. 18, 1947 Date
t so far s Subscribe	swear or a as can be ed and swo	ffirm that determined	FORMA the information give I from available reco re me this	, Driller Driller TION BECOBD O n herewith is a co rds. , 19 47	N OTHER SI mplete and co Fort Wor ame	DE prrect record of the th. Texas	well and all work done on
t so far s Subscribe	swear or a as can be ed and swo	ffirm that determined	FORMA the information give I from available reco re me this 18th		N OTHER SI mplete and co Fort. Wor ame osition	DE orrect record of the b. Texas ^e Senda Agent	well and all work done on Feb. 18, 1947 Date
it so far :	swear or a as can be ed and swo	ffirm that determined	FORMA the information give I from available reco re me this		N OTHER SI mplete and co Fort Wor ame	DE orrect record of the b. Texas ^e Senda Agent	well and all work done on Feb. 18, 1947 Date COAL AND OIL COMPA

FORMATION RECORD

1	то	THICKNESS IN FEET	,	FORMATION
0	36	36	- Caliche	
36	77	41	Shale, Sand, Shells	
11	170	93	Sand, Shells	
170	208	38	Sand, Shells, Red Bed	
208	375	167	Red Bed, Shale	
			Red Rock, Shale	
375	470	95 208		
470	678 (6)		Shale, Sand	
678	760	82	Sand, Shell	
760	860	100	Shale, Shells	
860	900	40	Sand, Shale	
900	975	75	Sand, Shell	
975	1080	105	Shale, Shells	
1080	1135	55	Red Rock, Shale	
1135	1176	41	Sand, Shell	
1176	1245	69	Anhy., Shells	
1245	1323	78	Red Rock, Shale	
1323	1328	5	Anhydrite	
1328 -	1380	52	Red Rock, Anhy.	•
1380	1508	128	Red Bed, Anhy.	
1508	1510	2	Anhydrite	•
1510	1945	435	Sand, Shale, Salt	
1945	2250	295	Salt, Anhy., Shells	
2250	2535	285	Salt, Anhy.	
2535	2742	107	Salt, Anhy., Gyp	
2742	2762	20	Salt, Anhy.	
2762	2773	11	Anhydrite	
2773	2780	1	Salt	
2780	29.61	181	Anhydrite	•
2961	3010	59	Anhydrite, Salt	
3010	3059	49	Anhydrite	
3059	3070	11	Anhy., Sand	
3070	3085	15	Anhydrite	
3085	3878	793	Line	
3878	3901	23	Line, Sand	
3901	7019	ii ii	Line	
3704	3912	**	TITU	
	007 7010	Durand bask	19101	
TOTAL DEP	TH 3912 :	Plugged back	10 JOTS.	
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