Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Section 8 Township 225 Range 36E NMPM, Les County Section 8 Township 225 Range 36E NMPM, Les County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Coodenaids EXX Address (Give address to which approved copy of this form is to be sent) Box 42130 Houston, Texas 77242 Month of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas or Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas and Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas and Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas and Dry Gas [XX] Name of Authorized Transporter of Canaghead Gas [XX] Name of Authorized Transporter of Canaghead Gas [XX] Name of Authorized Transporter of Canaghead Gas [XX] New Wall Weckover Deepen Plug Back Same Res' Dry Gas Dry Ga	DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410		EST FOR									
Carry on Williams Energy, byte-dr. The Carry of Carry of Williams Energy, byte-dr. The Carry of Carry of Williams Energy, byte-dr. The Carry of Carr		AND NAT	URAL GA	\S	DI No	·						
Nidland, Texas 79705 IX Obser (Plana explain) Assert to Filing (Cived proper box) Well Change in "supported of Change in Condense application of Change in Condense application of Change in Condense application of Change in Condense in Change in Change in Condense in Change in Condense in Change in Chan	perator	Tan										
Change is "various controlled in the controlle	agress 🚓							1 30	-025-0665	1		
Case to Particle Competition Change in Operator Name only. Effective 08/07/93. Change in Operator Change in Operator Name only. Effective 08/07/93. Effective 08/07/93. Change in Operator Change in Operator Name only. Effective 08/07/93. Effective 08/07/93. Effective 08/07/93. Effective 08/07/93. Ended of previous operator Clayton W. Williams, Jr., Inc. DESCRIPTION OF WELL AND LEASE Wall No. Pool Name, Including Formation (Pro Cas) Kind of Lease Case Case		00	Midland,	Texas	s 79705		- (Places avale	·inl				
Conjection City Dry Cas Effective 04/07/93			Change in 'm'		ω αf·	_	-		Lv			
Canaghaed Gas Condenses Contents Condenses Con		O:I			" CT.	Effective	n uperato /e 04/07/9	3.	y.			
designed operation operator Clayton W, Yilliams, Jr., Inc. DESCRIPTION OF WELL AND LEASE AND Nation Well No. Pool Name, Including Formation (Pro Cas) State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs State A AC 2 43 Jainst Tansill Yates 7 Rvrs Jainst Address Give address to which approved copy of this form is to be sent) State A AC 2 43 Jainst Tansill Yates 7 Rvrs Jainst Address (five address to which approved copy of this form is to be sent) State A AC 2 44 Jainst Tansill Yates 7 Rvrs Jainst Tansill Yates According to Water 8 Jainst Market Park 1 Water 7 Pvg Back State According to Water 7 Rvrs Jainst Tansill Yates According to Water 8 Jainst Market Park 1 Water 8 Jainst Market 9 Jainst Market Park 1 Water 8 Jainst Market 9 Jainst Ma	• —											
a sidenes of previous operator CESCRIPTION OF WELL AND LEASE AND LEASE AND LEASE Well No. Pool Name, Including Formation Out Leave Well No. Pool Name, Including Formation Provided Pro	above of constant size 00000							 "-			,	
Well No. Pool Name, Including Formation (Pro Cas) State An C 2 Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 8 Township 229 Range 36E NMFM. Lee and 990 Feet From The East Line County Section 8 Township 229 Range 36E NMFM. Lee and 990 Feet From The East Line County Section 8 Township 229 Range 36E NMFM. Lee County Section 8 Township 229 Range 36E NMFM. Lee County Lee County Section 8 Township 229 Range 36E NMFM. Lee County Section 8 Township 229 Range 36E NMFM. Lee County Section 8 Township 229 Range 36E NMFM. Lee County Section 8 Township 229 Range 36E NMFM. Lee County Section 9 Township 229 Range 36E NMFM. Lee County Section 9 Township 229 Range 36E NMFM. Lee County Section 9 Township 229 Range 36E NMFM. Lee County Section 9 Township 229 Range 36E NMFM. Lee County Section 9 Township 229 Million 10 Township 229 Range 36E NMFM. Lee County Section 9 Township 229 Million 10 Million 1	d address of previous operator			Jr.	, Inc.							
State A AC 2 43 Jalmet Tannill Yates 7 Rvrs State, PRACEL CONTROL		AND LEA	Well No. Po	oi Nam	ne. Includir	ng Formation	(Pro Gas)					
Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 8 Township 225 Range 36E NMPM Leta County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Same of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of that form is to be sent) Shell Pipel line Company Shell Pipel line Company The Shell Pipel line Shell Pipel line In the Shell Pipel line			1			-		State,	Federal Arthor			
Usit Letter H 1650 Feet From the North Lion and 990 Feet From The East Lion Section 8 Township 225 Range 36E NMPM, Lee County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of that form is to be sent) Shell Pipeline Company Box. 42130 Houston, 1e.xa 777242 Box. 42130 Houston, 1e.xa 977242 Box. 42130 Houston,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						**			
Section B Township 225 Range 36E NMPM, Lea County			1650 Ea	as Earne	n The Nor	rth Line	990	Fe	et From The	East	Line	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS arms of Authornal Trasporter of Oil or Condensate Address (Give address to which approved copy of the form is to be sent) Shell Pipeline Company Address (Give address to which approved copy of the form is to be sent) Box 42130 He Mouston, Texas 77242 Box 42130 He Mouston, Texas 77242 Address (Give address to which approved copy of the form is to be sent) Six Desta Dr., Ste 5800 Midland, Tx 79705 XCE_PSETTME Company Address (Give address to which approved copy of the form is to be sent) Six Desta Dr., Ste 5800 Midland, Tx 79705 XCE_PSETTME Company Address (Give address to which approved copy of the form is to be sent) Six Desta Dr., Ste 5800 Midland, Tx 79705 Midland, Tx 79705 Midland, Tx 79705 Midland, Tx 79705 When 7 Vene 7	Unit Letter	_ :	1030 Fe	el Fron	i the itol	<u> </u>						
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS am of Authornad Transporter of Oil	Section 8 Townsh	nio 225	S Ra	nge	3	6E , N	ирм,	Le	a		County	
Address (Give address to which approach copy of the form at a de stell) Box 2/130 Houston, Texas 77242 Box 2/130 Houston, Texas 800 Hidland, Tx 79705 Box 2	Security 1000					4						
Address (Give address to which approach copy of the form at a de stell) Shell Pipeline Company ame of Authorized Transporter of Caninghead Gas To Dry Gas (XX) Address (Give address to which approach copy of this form at a de stell) Box 24130 Houston, Texas 77242 Address (Give address to which approach copy of this form at a de stell) Six Desta Dr., Ste 5800 Hidland, Tx 79705 Net production is commissipal with that from any other lease or pool, give commissing order number: V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Diff Res V. COMPLETION DATA Designate Type of Completion - (X) Name of Producing Formation Total Depth P.B.T.D. Name of Producing Formation TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE TUBING, CASING AND CEMENTING RECORD Also Firs New Oil Run To Task Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Choke Size Oil - Bols. Water - Bols. Casing Pressure Choke Size Oil - Conservation Division have been complied with and that the tis information gives above is true and complete to the best of my knowledge and belief. Paul Kautz Paul Kautz	I. DESIGNATION OF TRAI	NSPORTE	R OF OIL	AND	NATU	RAL GAS						
She11 Pipeline Company Box 42130 Houston, Taxas 77242			Address (Give address to which approved copy of this form is to be sent)									
Address (Fire address to which approved copy of his form is to be seen) XCE_PLEET Address (Fire address to which approved copy of his form is to be seen) XCE_PLEET	Shell Pipeline Company											
SIX Desta Dr., See S800 Midland, 1x 79/05 Six Desta Dr., See S800 Midland, 1x 79/05 When 2 violation is commingated with that from any other lease or pool, give comminging order samber: V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rea'v Diff Reavon Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Invasional (DF, RKB, RT, GR, stc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth P.B.T.D. TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE THE THE WOIL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for that depth or be for full 24 hours.) Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. During Test Oil - Bbls. Water - Bbls. Condensman/MMCF Graviny of Condensman Designator Signator Signator Paul Krautz Date Offer Signator Paul Krautz									copy of this form is to be sent)			
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Disa Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Tubing Depth P.B.T.D. TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TUBING Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this dapth or be for full 24 hours.) The First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Tooks Size Oil - Bbis. Condensates MMCF Gast-MCF Oil Conservation Division have been compiled with sed the formation given above is true and compiles to the best of my baserdage and believ. Signature Signature Paul Knutz Paul Knutz Paul Knutz										, IX /9/05	, .	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE TUBING SIZE CASING A TUBING SIZE CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECORD TUBING CASING A TUBING SIZE CASING A TUBING SIZE CASING AND CEMENTING RECORD TUBING CASING AND CEMENTING RECO	well produces oil or liquids,	Unit	Sec. Tv	νp.	Rge.	is gas actuall	y connected?	When	?			
Designate Type of Completion - (X) Diss Spudded Date Compl. Ready to Prod. Diss Depth Diss. Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT DISS TO ATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Date of Test Casing Pressure Choke Size Choke Size GAS WELL Actual Prod. During Test Oil - Bbis. GAS WELL Actual Prod. Test - MCFD Length of Test Dissign Method (picor, back pr.) Tubing Pressure (Shut-in) Division have been complied with and that the informations given above is true and complete to the best of my besorrholds and belief. Date Approved Jill 2.7 1993 By Oring Signand Paul Kauttz					L							
Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE III. WELL If set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Firm New Oil Rus To Tank Date of Test Producing Method (Flow, pump., gas lift, etc.) Choke Size Casing Pressure Choke Size Choke Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Division have been complied when the rules and regulations of the Oil Conservation Division have been complied when the rules and regulations of the Oil Conservation Division have been complied when the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and besief. Signature Paul Kauttz		t from any oth	ner lease or poo	i, give	comming		<u> </u>				born	
levauous (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Tubing Depth Tubing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE SIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) Date of Test Tubing Pressure Casing Pressure Chicke Size Chicke Size Water - Bbla. GAS WELL Actual Prod. Test - MCF/D Length of Test Subject of Test Tubing Pressure (Shus-in) Tubing Pressure (Shus-in) Tubing Pressure (Shus-in) Casing Pressure (Shus-in) Casing Pressure (Shus-in) Chicke Size Oil - CONSERVATION DIVISION Division have been compiled with and that the information gives above its true and complete to the best of my knowledge and belief. Signature Signature Paul Kautz Tubing Casing Pressure Orig. Signact - Paul Kautz	Designate Type of Completion	n - (X)	Oil Well	Ga	ıs Well		Workover	Deepen	İ	Same Kes v	Diff Kes v	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE II. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size Choke Size GAS-MCF GRAVITO Tubing Pressure (Shut-in) Casing Method (putos, back pr.) Tubing Pressure (Shut-in) Choke Size Oil - Bbis. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and besief. By Orig. Signature Paul Kautz	Date Spudded	Date Com	Date Compi. Ready to Prod.						P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT JUBING, CASING AND CEMENTING RECORD SACKS CEMENT SACKS CEMEN	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	erforations	_1				<u>. </u>			- Depth Casir	ng Shoe		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT CASIST COMMENT CASIST COMMENT CASIST COMMENT CASIST C		· ·	TIRNG C	A SIN	GAND	CEMENTI	NG RECOR	RD				
7. TEST DATA AND REQUEST FOR ALLOWABLE 1. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) 1. Date First New Oil Run To Tank 1. Date of Test 2. Casing Pressure 2. Casing Pressure 3. Choke Size 4. Choke Size 5. Condensate/MMCF 6. Cravity of Condensate 6. Condensate/MMCF 6. Cravity of Condensate 7. Tubing Pressure (Shus-in) 7. Casing Pressure (Shus-in) 7. Choke Size 8. Condensate/MMCF 8. Condensate/MMCF 9. Choke Size 8. Condensate/MMCF 9. Choke Size 1. Choke Size 2. Choke Size 3. Choke Size 4. Choke Size 5. Condensate/MMCF 6. Choke Size 7. Choke Size 7. Choke Size 8. Choke Size 8. Choke Size 8. Choke Size 9. Choke Size 1. Choke Size	1101 E 817E								SACKS CEMENT			
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full to hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF Gravity of Condensate MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and besief. Paul Kautz Paul Kautz Paul Kautz	HOLE SIZE		3/14 2 103	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full to hoors.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbis. GAS-MCF Gravity of Condensate MMCF Gravity of Condensate (Shus-in) Casing Pressure (Shus-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and besief. Signature Paul Kautz Paul Kautz						1						
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full to hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF Gravity of Condensate MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and besief. Paul Kautz Paul Kautz Paul Kautz												
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full to hours.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF Gravity of Condensate MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Paul Kautz Paul Kautz												
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full to hours.) Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Choke Size Choke Size GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shus-in) Casing Pressure (Shus-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Paul Kautz Paul Kautz	TEST DATA AND REOU	EST FOR	ALLOWAB	LE		- 						
Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate MMCF Gravity of Condensate Choke Size Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Description Application Paul Kautz Paul Kautz		recovery of I	otal volume of	ioad oi	il and mus	t be equal to or	exceed top all	lowable for th	is depth or be	for full 24 hou	<i>es.)</i>	
Length of Test Tubing Pressure Casing Pressure Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Casing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION Date Approved				-		Producing M	ethod (Flow, p	namp, gas lift,	eic.)			
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Orig. Signed b. Paul Kautz												
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Gravity of Condensate Casing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Oil. CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. Division have been complete to the best of my knowledge and belief. Division have been complete to the best of my knowledge and belief. Date Approved Drig. Signature Paul Kautz	ength of Test	Tubing Pr	Tubing Pressure			Casing Press	ште		Choke Size			
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. By Orig. Signand to Paul Kautz	- -								C. MCE			
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature By Orig. Signed to Paul Kautz	Actual Prod. During Test	Test Oil - Bbls.				Water - Bbla			Gas- MCF			
Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Roland Signature Oncie. Signed b. Paul Kautz	-											
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Roland Signature Resolved Date Approved Paul Kautz	CACWELL											
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Paul Kautz Casing Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved 1111 2 7 1993 By Orig. Signed by Paul Kautz		Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Paul Kautz	PARTIE FIGURE 1884 - NICEPE	ت محدد										
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	Casting Mathed (nites back on)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved 1111 2 7 1993 By Orig. Signed by Paul Kautz	securing meeting (puot, outce pr.)			-								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved 111 2 7 1993 By Orig. Signed by Paul Kautz			r col m	TART	CE	1						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved	VI. OPERATOR CERTIFI	CATE O	r COMPL	JAN	CE	1 .	OIL CO	NSERV	ATION	DIVISION	NC	
Signature Date Approved JUL 2 193.3 Paul Kautz	I hereby certify that the rules and re	gulations of th	e Oil Conserval	uoa whow		H						
Roland S. M. Carley Signature By Orig. Signed to Paul Kautz	Division have been complied with a is true and complete to the heat of m	na grae ese ses. Na promieçõe	and belief.	-UTE		D=+	- A	od 1111	27 199	33		
Paul Kautz	IN THE WIN CONTINUE IO THE OWN OF THE	.,				Date	a wbblon	حلللد 08	D 1 100			
Paul Kautz	Robin 1 2	2000-	(1)									
Paul Kautz	100000 XI - 10	7 WE	ay			∥ By_	<u></u>	Orig. Sign	ed t.			
	Robin S. McCarley		ν	na1y	st			raul Ka	utz			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

04/12/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 682-6324

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
APR 1 5 1993

OCD HOSSE ST.