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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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	101	HANS	SPURI (<u> </u>	ואט ואאו טווי	JRAL GAS	Well AP	No.		
rator Clayton W. Williams, Jr.	. Inc.						30-02	5 - 08837		
lenee										
Six Desta Drive, Suite 3	000, Midland	, Texas	s 79705		Other	(Please explai	1)			
ason(s) for Filing (Check proper box)	Chan	oe in Tra	nsporter of:		****	July 1, 1				
w Well	Oil	Dry			ellective					
completion XX	Coringhead Gas	Ca	ndensate							
ange in Operator XX	J. Rasmussen	Opera	ting Inc	, Si	ix Desta [rive, Suit	e 2700, M	idland, T	exas 7970!	5
andress or previous operator										
DESCRIPTION OF WELL	AND LEASE	. No. 1 De	al Nome Is	ncludina	Formation (Pro Gas)	Kind of	Lease	Lea	se No.
ase Name	W 61	1140: 110	lelmat Ti	ansil'	1 Yt Seve	n Rvrs	State, 3	edanak anx Fee		
State A A/C 2		430	Jarmac II	<u> </u>						
cation		1650 Fe	et From Th	neN	orth Line	and9	90 Fee	t From The _	East	Line
Unit Letter H	_ ·									County
Section 8 Townshi	i p 22S	R	ange	3	86E , NN	(PM,	<u>lea</u>			
. DESIGNATION OF TRAN	CDODTED (S OIL	AND N	ATUR	AL GAS					
I. DESIGNATION OF TRAN	or (Condensal	ie			address to wh			orm is to be set	nt)
Shell Pipeline Co.					Box 26	48, Housto	n, Texas	7/001	em is to be se	
ame of Authorized Transporter of Casir	nghead Gas	01	r Dry Gas	XX	Address (Giv	e address to what Drive, Si	uch approved Lite 5700 :	Midland.	Texas 79	70 <u>5</u>
Xcel Gas Company				Rge.	SIX Desta	y connected?	When	?		
well produces oil or liquids, we location of tanks.	Unit Sec	. \ 	wp.	v.Re.	18 620 000		i			
this production is commingled with that	from any other le	ease or po	ol, give cor	meningli	ng order num	ber:				
V. COMPLETION DATA	- 1101L — , 1=11							Blue Back	Same Res'v	Diff Res'v
		il Well	Gas V	Veli	New Well	Workover	Deepen	I LINE DECK		Í
Designate Type of Completion	n - (X) Date Compi. F	Pandy to F			Total Depth	1	J	P.B.T.D.		<u> </u>
late Spudded	Date Compi. F	(eady to r	riou.			_		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing Fon	mation		Top Oil/Gas Pay			Tubing Depth		
levauons (DF, RAB, RI, OR, etc.)						Depth Casi	ng Shoe			
erforations										
erforations		PDIC (CASING	AND	CEMENT	ING RECO				
					CEMENT	ING RECO	ស ក		SACKS CEM	MENT
Perforations HOLE SIZE			CASING BING SIZE		CEMENT	ING RECOI	t D		SACKS CEN	IENT
					CEMENT	ING RECOI	RD r		SACKS CEN	MENT
					CEMENT	ING RECOI	t T		SACKS CEN	MENT
HOLE SIZE	CASIN	NG & TUI	BING SIZE			DEPTH SE				
HOLE SIZE	CASIN	NG & TUI	BING SIZE		the equal to	DEPTH SE	Howable for th	nis depth or b		
HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR AL	NG & TUI	BING SIZE		the equal to	DEPTH SE	Howable for th	nis depth or b		
HOLE SIZE	CASIN	NG & TUI	BING SIZE		Producing I	or exceed top a	Howable for th	nis depth or beetc.)	e for full 24 ho	
HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR AL	LOWA	BING SIZE		the equal to	or exceed top a	Howable for th	nis depth or b	e for full 24 ho	
HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR AL er recovery of total Date of Test Tubing Press	LOWA	BING SIZE		Producing I	DEPTH SE	Howable for th	nis depth or beetc.)	e for full 24 ho	
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HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR AL er recovery of total Date of Test Tubing Press	LOWA	BING SIZE		Producing I	DEPTH SE	Howable for th	Choke Siz	e for full 24 ho	
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR AL er recovery of total Date of Test Tubing Press Oil - Bbls.	LOWA Volume of	BING SIZE		Producing Produc	DEPTH SE	llowable for th	Choke Siz	e for full 24 ho	
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR AL er recovery of total Date of Test Tubing Press	LOWA Volume of	BING SIZE		Producing Pressure Water - Bb	DEPTH SE or exceed top a Method (Flow, ssure	llowable for th	Choke Siz	e for full 24 ho	
HOLE SIZE V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR AL er recovery of total Date of Test Tubing Press Oil - Bbls.	LOWA Volume aure	ABLE of load oil a		Producing Pressure Water - Bb	DEPTH SE or exceed top a Method (Flow, usure	llowable for th	Choke Siz	e for full 24 ho	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.