DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator SUN TEXAS COM	πανγ		
Address			
P_0_Box_406	7 Midland, Texas	79704 Other (Please explain)	
Reason(s) for filing (Check proper box) New Woll	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMPA	NY, INC. P. O. Box 4067	Midland, TX, 79704
I. DESCRIPTION OF WELL AND L	EASE		Lease No.
Lease Name	Well No. Pool Name Well No.	Kind of Lease	
State A" A/C 2	43 Jalmat Yai	GAS State, Federal	
Location H //69	D Feet From The north Line	and 990 Feet From T	he cast
			County
Line of Section 8 Town	nship 22-5 Range	36-E, NMPM, LE	<i>iq</i>
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u>.</u>	the sentence of the sentence o
None of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
None Name of Authorized Transporter of Cast	nghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural	Gas		252
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n
give location of tanks.		<u>4es</u>	
If this production is commingled with	that from any other lease or pool, a		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddød	Date Compl. Ready to Fiba.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Sho e
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		1	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this dej	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, etc.j
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Freasure		
Actual Prod. During Test	Cil-Bble.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY	
		TITLE	
C. Englan		11'	compliance with RULE 1104. wable for a newly drilled or deepened
C. Eng	1 em	If this is a request for allow well, this form must be accompa	mied by a tabulation of the deviation
(Stadiure) Regional Operations Superintendent/West		II A loss on the Well II BULU	rdance with RULE 111. Just be filled out completely for allow
(Tille) SEP 1 2 1980		sole on new and recompleted works. Fill out only Sections I. II. III, and VI for changes of owner, wall same or number, or transporter, or other such change of condition.	
		company is and any	