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<pre>11/4/57 - 1,000 Mud Acid 11/7/57 - 20,000 Gal. Water & 20,000# sand Result of Production Stimulation. After Mud Acid 869 MCFPD After Water Frac 4250 AOF</pre>	<pre>11/4/57 - 1,000 Mud Acid 11/7/57 - 20,000 Gal. Water & 20,000# sand Result of Production StimulationAfter Mud Acid 869 MCFPD After Water Frac4250 AOF</pre>			(Record t	he Process used. I	No. of Ots. or Gal	s. used. interval	treated or shot	۱		
11/7/57 - 20,000 Gal. Water & 20,000# sand Result of Production Stimulation. After Mud Acid 869 MCFPD After Water Frac 4250 AOF	11/7/57 - 20,000 Gal. Water & 20,000# sand Result of Production Stimulation. After Mud Acid 869 MCFPD After Water Frac 4250 AOF	11/4/5	7 - 1.00		-)		
Result of Production Stimulation After Mud Acid 869 MCFPD After Water Frac 4250 AOF	Result of Production Stimulation After Mud Acid 869 MCFPD After Water Frac 4250 AOF			••••••••••••••••••						•••••	
Result of Production Stimulation. After Mud Acid 869 MCFPD After Water Frac 4250 AOF	Result of Production Stimulation After Mud Acid 869 MCFPD After Water Frac 4250 AOF	7/5/בנ	7 - 20,0	00 Gal. Wa	ter & 20,000	ut sand				••••	
After Water Frac 4250 AOF	After Water Frac 4250 AOF					•••••••••					
After Water Frac 4250 AOF	After Water Frac 4250 AOF										
After Water Frac 4250 AOF	After Water Frac 4250 AOF	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••	·····	, or <u>, , , , , , , , , , , , , , , , , , ,</u>						
		Result of Pro	oduction Stir	nulation	After Mud A	cia 809 MCF	<u>ע</u> -	······		••••••	
	Depth Cleaned Out			After Wate	r Frac 4250) AOF	•••••				
Danish Cleaned Chit								Denth Class	ed Out		

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto									
TOOLS USED									
Rotary tools were used from Surface f Cable tools were used fromf									
	PRODUCTION								
Put to Producing	9 , 19, 57								
OIL WELL: The production during the first 2	4 hours wasbarrels of	of liquid of which% was							
	was emulsion;% water; and								
		1							
Gravity									
GAS WELL: The production during the first 2	4 hours was								
liquid Hydrocarbon. Shut in Pres									
Length of Time Shut in									
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CONFORMANCE WITH GE	OGRAPHICAL SECTION OF STATE):							
Southeastern N		Northwestern New Mexico							
T. Anhy	T. Devonian	T. Ojo Alamo							
T. Salt	T. Silurian	T. Kirtland-Fruitland							
B. Salt	T. Montoya	T. Farmington							
T. Yates	T. Simpson	T. Pictured Cliffs							
T. 7 Rivers. 3330	Т. МсКее	T. Menefee							
T. Queen	T. Ellenburger	T. Point Lookout							
T. Grayburg	T. Gr. Wash	T. Mancos							
T. San Andres	T. Granite	T. Dakota							
T. Glorieta	T. Rustler 1398	T. Morrison							
T. Drinkard	T. Tansil 2984	T. Penn							
	_								

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	198	198	Caliche & Sand				
198	1885	1687	Red Bed				
1885	1980	95	Anhydrite & Gyp.				
1980	3190	1210	Anhydrite & Salt				
3190	3296	106	Anhydrite				
3296	4474	1178	Anhydrite & Gyp.				
4474	4554	80	Anhydrite				
4554	4757	203	Anhydrite & Lime				
4757	8214	3457	Lime				
8214	8313	99	Lime & Shale	1			
8313	9087	774	Lime	Ì			
9087	9098	11	Lime & Shale				
9098	10692	1594	Lime				
	CONTRA	CT ROT	ARY TO TOTAL DEPTH 10,692!	RTM			
CEM	ENT DRI	LLED O	UT 52" PIFE 10,6571 BTD				
							· · · · ·
	1						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 20, 1958

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Company or Operator. Texas	Pacific	Coal & Oil	CompanyAddre	P.	0.	Box	1688	-	Hobbs,	N.	Date)
Name Matter	~~~	11		n or Tit	: -				gineer		