TEXAS PACIFIC COAL & OIL COMPANY

HOBBS, NEW MEXICO

NOVEMBER 12, 1957

HOBBS OFFICE OCC

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New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re. Texas Pacific Coal and Oil Company application for a 320 acre-non-standard proration unit for its State of New Mexico "A" A/c-2 Well No. 43 in Section 8, Township 16S, Range 36E, Jalmat Pool, Lea County, New Mexico

Gentlemen:

Texas Pacific Coal and Oil Company respectfully requests administrative approval under provisions of Rule 5(b) of the Special Rules and Regulations for the Jalmat Gas Pool of Order No. R-520 for the formation of a 320-acre non-standard gas proration unit for its State of New Mexico "A" A/c-2, Well No. 43 located 1650 feet from ~~South~~ North line and 990 feet from East line of Section 8, Township ~~16~~ 17 South, Range 36 East, Lea County, New Mexico in the Jalmat Gas Pool.

The unit is proposed to consist of the East-Half of Section 8, Township ~~16~~ 17 South, Range 36 East. Also, it is requested that a standard gas proration unit consisting of the remaining 320 acres of Section 8, Township ~~16~~ 17 South, Range 36 East be assigned to Texas Pacific Coal and Oil Company State of New Mexico "A" A/c-2, Well No. 37 which is located 1980 feet from the ~~South~~ North line and 1980 feet from the West line of Section 8. Well No. 37, at the present, has been assigned the entire 640 acres of Section 8, Township 16 South, Range 36 East, Lea County, New Mexico in the Jalmat Gas Pool.

In support of this request we should like to point out that the proposed non-standard unit conforms with the requirements of said Rule 5(b) in all respects as follows:

1. Said unit consists of contiguous quarter-quarter sections.

2. Said unit lies wholly within single governmental section.

3. The entire proposed unit may be reasonably presumed to be productive of gas.

4. The length or width of said unit does not exceed 5,280 feet.

5. Copies of this application have been furnished this date by registered mail to all offset operators and all operators within 1,500 feet of said well(s) as required by the provision of said Rule 5(b).

[illegible] Oil Conservation Commission
[illegible] Box 871
[illegible], New Mexico

Attention Mr. [illegible], Secretary.

Re: Texas Pacific Coal and Oil Company application for a 640-acre non-standard proration unit for its Lease of Texas "A" A/2-4 well No. 4, in Section 8, Township 16S, Range 30E, Eddy County, New Mexico

Gentlemen:

Texas Pacific Coal and Oil Company respectfully requests administrative approval under provisions of Rule 104(b) of the General Rules and Regulations for the Oil and Gas Pool of Artesia for a 640-acre non-standard gas proration unit for the Texas "A" A/2-4 well No. 4 located 1980 feet from the South line and 990 feet from the East line of Section 8, Township 16 South, Range 30 East, Eddy County, New Mexico in the Artesia Gas Pool.

The unit is proposed to consist of the East-half of Section 8, Township 16 South, Range 30 East. Also, it is requested that a standard gas proration unit consisting of the remaining 320 acres of Section 8, Township 16 South, Range 30 East be assigned to Texas Pacific Coal and Oil Company State of New Mexico "A" A/2-4, well No. 37 which is located 1980 feet from the North line and 1980 feet from the East line of Section 8. Well No. 37, at the present, has been assigned the entire 640 acres of Section 8, Township 16 South, Range 30 East, Eddy County, New Mexico in the Artesia Gas Pool.

In support of this request we would like to point out that the non-standard 640-acre unit conforms with the requirements of Rule 104(b) in all respects as follows:

1. Unit will contains of contiguous quarter-quarter sections.

2. Unit will lies wholly within single governmental section.

3. The entire proposed unit may be reasonably presumed to be productive of gas.

4. The length or width of said unit does not exceed 5,280 feet.

5. Copies of this application have been furnished this date by registered mail to all offset operators and all operators within 1,320 feet of said well(s) as required in the regulation of said rule.