	A. <sup>194</sup> .	
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	• · · ·	HOBBS OFFICE Dage A
NEW MEXICO OIL CONSERVATION COMMISSION		
MISCELLANEOUS REPORTS ON WELLS OCT 30 AN 10:14		
(Submit to appropriate District Office as per Commission Rule 1106)		
COMPANY Texas Pacific Coal & Oil Company P. O. Box 1688 Hobbs, New Maxies (Address)		
	<del></del>	
DATE WORK PERFORMED October 23,	1957 POOL	Jalmat
This is a Report of: (Check appropriate b	lock) TRe	sults of Test of Casing Shut-off
<b></b>		
Beginning Drilling Operations	LRe	emedial Work
Plugging	Ot	her
Detailed account of work done, nature and	quantity of mat	terials used and results obtained.
Ran 81 jts. (3318') of 52" 14		
at 1:30 P. M., October 23, 1957. Left 43' cement in pipe. Fleat shoe on bottom and float cellar on top bottom joint. Cage type centralisers and scratchers on bottom 300'. Pipe reciprocated 60 min.		
Top cement at 2485'.		
Pipe was tested with 1000# for 30 minutes before and after drill plug. Test o.k.		
FILL IN BELOW FOR REMEDIAL WORK	PEPOPTS ONL	V
Original Well Data:		
DF Elev. TD PBD	Prod. Int.	Compl Date
	il String Dia	Oil String Depth
Perf Interval (s)		
Open Hole Interval Producing Formation (s)		
RESULTS OF WORKOVER:		BEFORE AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		
	······································	(Company)
OIL CONSERVATION COMMISSION		fy that the information given and complete to the best of
	my knowledge	
Name	-Name	HX /// Muth
Title	Position District Engineer	
Date	Company Texas Pacific Coal & Oil Company	