+				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM SION	Form C+104	
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.	
J.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS		
I DAVIS DO DE DO IL				
IRANSPORTER GAS I				
OPERATOR				
I. PRORATION OFFICE Operator				
Sun Exploration &	Production Co.			
P. O. Box 1861, M				
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G	Name Change Only		
Change in Ownership		From: Sun Oil C	ompany	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
State "A" A/C 2		formation Kind of Lease 11 Yts 7 Rvrs Gastate, Federal of Fe	Legse No.	
Location A A/G 2	way outman ransi	11 105 / NV15 Gastate, rederal of Fr	State ZA	
Unit Letter C	60 Feet From The North	ne and Feet From The	West	
Line of Section 8	ownship 22-S Hange	36-E , NMPM, Lea	County	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.	AS		
Name of Authorized Transporter of C	il or Condensate	Address (Give address to which approved co	py of this form is to be sent;	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X			
El Paso Natural Gas		Address Give address to which approved co	py of this form is to be sent;	
	Unit Sec. Twp. P.ge.	Jal, NM 88252 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.		Yes		
If this production is commingled w	rith that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Weil Gas Weil			
Designate Type of Complet	ion = (X)	New Weil Workover Deepen Plug	Back Same Resty. Diff. Resty.	
Designate Type of Complet	Date Compl. Ready to Prod.		Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	Total Depth P.B.	1 1	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth P.B.	T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B. Top Oil/Gas Pay Tubi	T.D.	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth P.B. Top Otl/Gas Pay Tubi	T.D.	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth P.B. Top Otl/Gas Pay Tubl Dept Dept	T.D.	
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Acct. Asst. II

1-1-82

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanorata Forms C-104 must be filed for each and in multiply