NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65
FILE	AUTHORIZATION TO TRA	AND	
LAND OF FICE		INSPORT OF AND NATO	
IRANSPORTER OIL			
OPERATOR			
PRORATION OFFICE			
".porator			
TEXAS PACIFIC O			
P. O. Box 1069; Reason(s) for filing (Check proper be	Hobbs, New Mexico	Other (Please expla	CHANGE OF GPERATION FPOM
tlew Well	Change in Transporter of:		N OF JOSEPH E. SEAGRAM & SONS, INC. TEXAS PACIFIC OIL COMPANY, INC.
Recompletion	Cri Dry Ge	s L	EFFECTIVE MAY 1, 1969
Themge in townership	Jasin (head Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI) LEASE	ne, Including Formation	'Kind of Lease
State "A" A/c-		mat Yates	State, Federal or Fee
Location	980 Feet From The West Lin	e and 660 Fee	et From The North
Unit Letter <u> </u>	Feet From the WEBU Lin	e and Fee	et r rom The
Line of Section 8 , T	'ownship 22-S Range 3	6-E , NMPM,	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C	DIL or Condensate	Address (Give address to whic	ch approved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas cr Dry Gas 🚺	Address (Give address 10 whic	ch approved copy of this form is to be sent)
El Paso Natural G	3.5	Jal, New Mexic	0
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	к 8 22-5 36-Е		May 11, 1965
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order numb	
Designate Type of Complet	ion - (X)	New Well Worksver Dee	epen - Flur Hack Same Res'v. Diff. Res
Late Spager W.O. Began	1	Total Depth	7.B.T.P.
	Jan. 3, 1965	38701	-
E pol	Name of Froducing Formation	Top Cil/Gas Pay	Turing Depth
Jalmat	Yates	30741	3738 Depth Casing Shoe
2229, 3237, 3261, 3268	089, 3125, 3130, 3174, 31 <u>, 3281, 3285, 3293, 3301,</u>	79, 312, 3318, 3331.	 ,
3369, 3378, & 3383'	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8-5/8" 5-1/2"	316*	300 sks. 250 sks.
7-7/8")-L/ Z"	<u> </u>	~? U 3 K 3 •
		I	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of (opth or be for full 24 hours)	load oil and must be equal to or exceed top allo
OIL WELL Late First New Cil Bur, To Tanks	Date of Test	Producing Method (Flow, pump	p, gas lift, etc.)
		·	······
Length of Test	Tubing Pressure	Casing Fressure	Choke Size
Actual Frei, During Test	Cil-Bbls.	Water-Bbis.	Gas - MCF
·			
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
590 A.O.P.	24 hrs.	••	-
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Press.	-	-	
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules on	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	I with and that the information given the best of my knowledge and belief.	BY	
Lotte to the and complete to t			
Original signed by:		TITLE	
John H. Hendrix			iled in compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
Area Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
(Title) May 11, 1965 (Date)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
		completed wells.	