NUMBER OF COPI	ES RECEIVED		wm C-102)
61	TRIBUTION	(Revise	ed 7/1/52)
SANTA FE			
FILE		NEW MEXICO OIL CONSERVATION COMMISSION	
U.S.G.S.			
LAND OFFICE		Santa Fe, New Mexico	
TRANSPORTER	OIL.		
	GAS		
PRORATION OFFICE		MISCELLANEOUS NOTICES	
OPERATOR		MISCELLANEOUS NOTICES	

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention		Notice of Intention to		NOTICE OF INTENTION	
to Change Plans		Temporarily Abandon Well		TO DRILL DEEPER	
Notice of Intention		Notice of Intention		Notice of Intention	
to Plug Well		to Plug Back		to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION		Notice of Intention		Notice of Intention	
TO GUN PERFORATE		(Other)		(Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place)

December 29, 1964 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the....TEXAS PACIFIC OIL COMPANY

	Stat	e "A" A/c-2	Well No. 49 in	C
(Company or Operator)		Lease		(Unit)
NE 1/4 NW 1/4 of Sec. 8	<u>т</u> <b>22-</b> S	<u>в 36-е лири.</u>	South Eunice	Pool
(40-acre Subdivision)	, I	, K		F001

......County.

## FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- 1. Disconnect well, pull rods and tubing and clean out to TD 3870'.
- Run Baker Model "D" production packer with punch out plug on wireline and set at 3600'. 2.
- Run collar log and perforate casing at 3229, 3237, 3261, 3268, 3281, 3285, 3293, 3301, 3312, 3. 3318, 3331, 3363, 3369, 3378, and 3383. Set packer at 3150<sup>1</sup> and acidize perforations w/1000 gals N E Acid.
- 4.
- Frac perforations w/20,000 gals lease crude and 20,000# sand. 5.
- 6. Swab and test.
- 7. Run tubing with sleeve valve at 3580' and set into packer at 3600'.
- 8. Open sleeve valve and swab well in and close sleeve valve.
- 9. Run rods and set lower zone to pumping.
- 10. Complete as a dual gas (annulus) and oil well (tubing).

Approved, 19, 19	TEXAS PACIFIC OIL COMPANY Company or Operator
Approved OIL CONSERVATION COMMESSION	Position District Engineer Send Communications regarding well to:
By ACC	Name TEXAS PACIFIC OIL COMPANY
Title	Addres