

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>NM 2A</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection</b>		7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>		8. Farm or Lease Name <b>State "A" A/c-2</b>
3. Address of Operator <b>P. O. Box 1069, Hobbs, New Mexico 88240</b>		9. Well No. <b>51</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>22-8</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Jalnet Yates Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3596' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Convert to Water Injector</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Pull rods, pump and tubing.
2. Drill out CIBP at 3425'. Clean out sand to TD 3867'.
3. Run 119 joints 2 3/8" plastic coated tubing with Baker Model AD Packer at 3750'.
4. Run 2-3/8" tubing, pump and rods on Yates Gas at 3180' and returned to production.
5. Displaced with 30 bbl. treated water. Packer at 3752'.
6. Connect Queen injection wellhead to commence injection. *upon approval.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <b>Area Production Foreman</b>	DATE <b>Sept. 1, 1970</b>
APPROVED BY <i>[Signature]</i>	TITLE <b>Area Production Foreman</b>	DATE <b>9/1/70</b>
CONDITIONS OF APPROVAL, IF ANY:		