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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NM-2A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name State "A" a/c-2
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 51
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3594.9 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Recomplete to Jalmat Gates Gas</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in, rig up, pull rods and tubing.
2. Install BOP.
3. Run cast iron bridge plug and set at approximately 3425'.
4. Load hole with treated water and spot 500 gallons double inhibited 15% acid across the interval 3192'-3370'.
5. Perforate the following Yates intervals with one 1/2" Western M-1 jet charge per foot as follows: 3192'-3200', 3229-43', 3282-97', 3301-37', 3358-70' (35 holes.)
6. Frac with 10,000 gallons gelled brine w/20,000# 10/20 sand/
7. Flush to perforations with 140 barrels of water.
8. Run tubing, swab and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>George H. H. H.</u>	TITLE <u>Area Superintendent</u>	DATE <u>10-6-69</u>
APPROVED BY <u>John W. Rangan</u>	TITLE <u>Geologist</u>	DATE <u>001</u>
CONDITIONS OF APPROVAL, IF ANY:		

