

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08840
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 2
8. Well No. 53
9. Pool name or Wildcat Euncie 7 Rvrs Queen South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 8 Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work will commence upon OCD approval

- 1) CIBP set @ 3710' w/35' cement on CIBP (12/07/91)
- 2) Circulate hole with 10 ppg gelled brine from CIBP to surface.
- 3) Perforate 5-1/2" casing @ 330'
- 4) Circulate cement down 5-1/2" casing and up the 5-1/2"/8-5/8" annulus to surface.
(100 sx Class "C" cement w/2% CaCl2)
- 5) Cut 5-1/2" and 8-5/8" casing 3' below GL. Set P & A marker. Cut deadmen. Remove all junk from location. *Plug and Abandon wellbore*

*See Attached Wellbore Diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 06/09/94
TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THIS COMMISSION MUST BE NOTIFIED 60
DAYS PRIOR TO THE RESUMING OF
FUELING OPERATIONS FOR THE CATE
TO BE APPROVED.

ORIGINAL SIGNATURE OF APPROVING OFFICIAL
DO NOT WRITE IN THESE SPACES

JUN 13 1994

RECEIVED

JUN 17 1994

JOBS
OFFICE